

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Natural Gas Corporation of California

3. ADDRESS OF OPERATOR

85 South 200 East, Vernal, UT 84078 Telephone (801)789-4573

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

820' FNL, 502' FEL, Section 30, T9S, R17E

At proposed prod. zone

NENE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

920

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5935'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5520 G.R.

22. APPROX. DATE WORK WILL START*

January 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	36#, K-55, New	500	To surface
7-7/8	5-1/2	17#, N-80, New	TD	As required

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-2-81

BY: M. T. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Wm Ryan
W. A. Ryan

TITLE

Petroleum Engineer

DATE

9-18-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

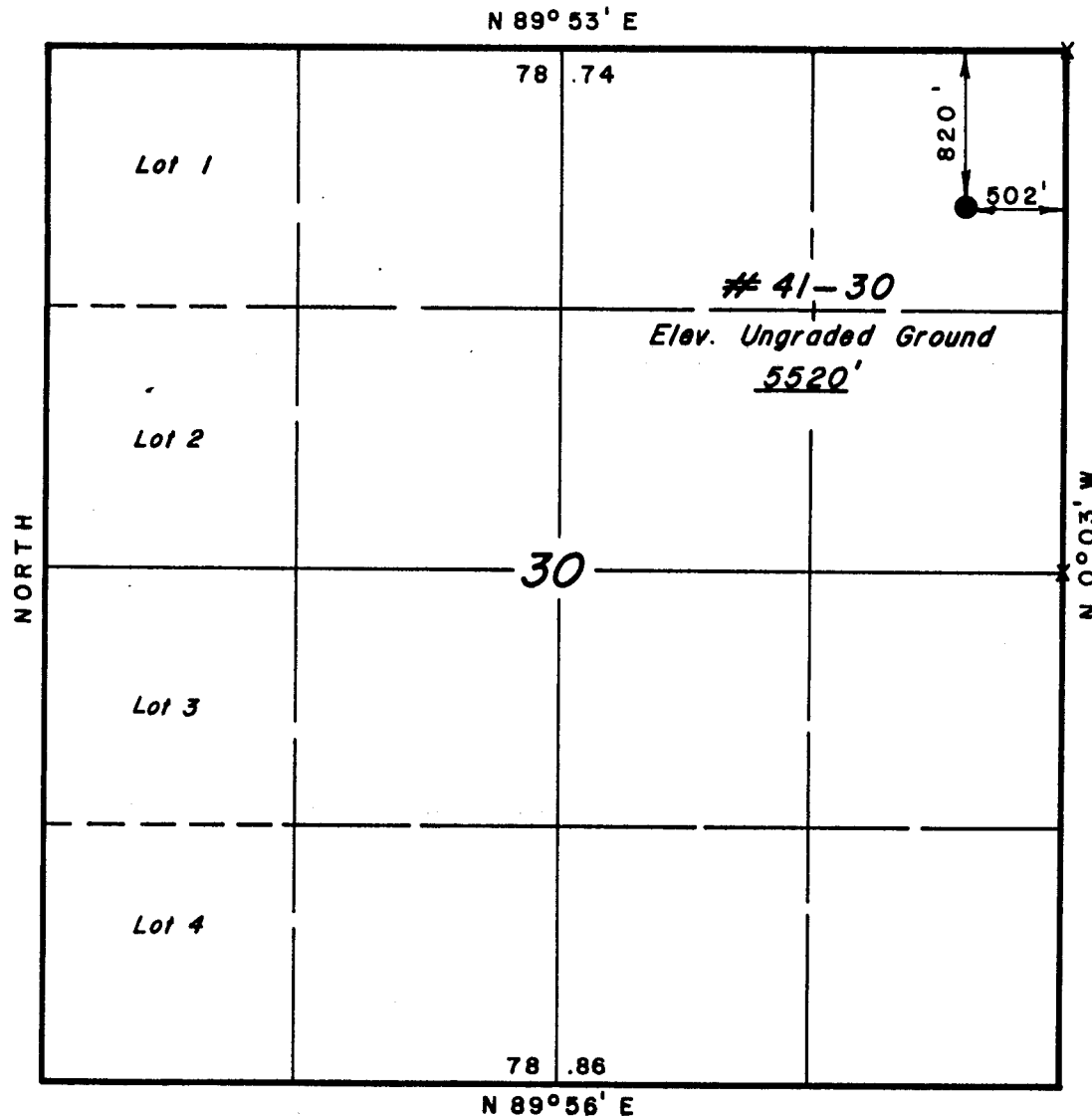
cc: USGS (5); Div. OG&M; Oper.; ERHenry; CTCIark

*See Instructions On Reverse Side

T9S, R17E, S.L.B.&M.

PROJECT
NATURAL GAS CORP. OF CALIF.

Well location, # 41-30,
located as shown in NE 1/4 NE 1/4,
Section 30, T9S, R17E, S.L.B.&M.
Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Holman J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/8/81
PARTY	NJM, DC, JH	REFERENCES	GLO PLAT
WEATHER	FAIR / HOT	FILE	NATURAL GAS

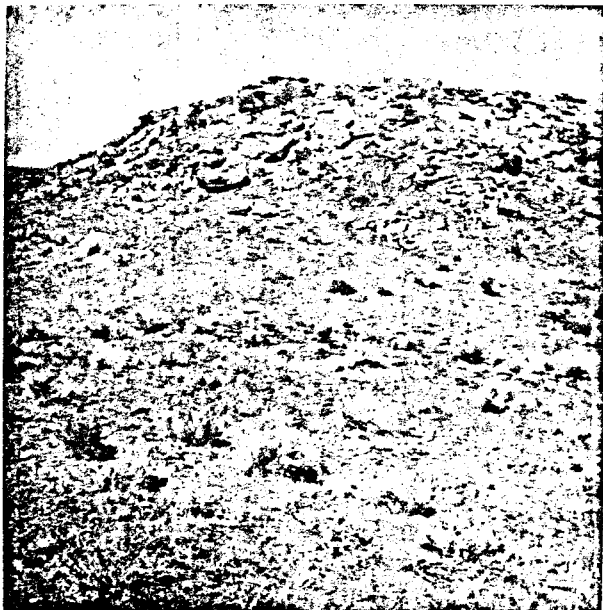
PROPOSED ACTIONS:

Natural Gas Corporation of California plans to drill the 41-30 well, a 5935' oil test of the Green River Formation. About .6 mile of new access road will be required and 2.0 miles of existing road to an abandoned location will be upgraded to reach the County road. The proposed pad will fit existing topography varying between 155' and 200' wide x 300' long. The reserve pits will be 100' x 150'.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. Lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



NGCC #41-30
North North West View



NGCC #41-30
West View

FIELD NOTES SHEET


Date of Field Inspection: October 23, 1981

Well No.: 41-30

Lease No.: 11-11385

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Narrower pad - contoured to fit
existing topography. 155' x 300' at the narrowest. 200' wide
at side  Topsoil would be relocated
I don't have it in my
notes to where.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Lease expires 3-31-1982. .6 mile access

road from abandoned location 29-9-17 Pointe 17-29 abandoned April 1980

Upgrade access road to old location for 2.0 miles.

Backside of location is very rocky.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	October 23 1981	
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the Items 1-7.*



United States Department of the Interior

IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

October 27, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Joint Onsite Inspection
Natural Gas Corporation
T9S, R17E, Sec. 15 Fed. #21-15
T9S, R17E, Sec. 30 Fed. #41-30

Dear Mr. Guynn:

On October 23, 1981, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Casada Construction, Ross Construction, Skewes and Hamilton Construction, Natural Gas Corporation, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

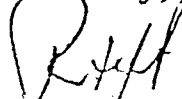
1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and travelling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.

7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Themec 23-08351 Mesa Brown Enduracolor or an approved equal. This paint is available through Republic Supply Co. in Vernal, Utah. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. At location #41-30, the topsoil stockpile will be placed between the access road and corner #2.
9. At location #41-30, reference point #1 will be moved in 45 feet toward the center hole. The north end of the pad will follow the contour of the hill as discussed at the joint onsite.

An archaeological clearance has been conducted by Utah Archaeological Research Corporation of the proposed drill sites and access roads. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,



Ralph Heft
Area Manager
Diamond Mountain Resource Area

cc: ✓ USGS, Vernal
Natural Gas Corporation, Vernal

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO.

113905

OPERATOR:

Landmark Field

WELL NO.

191

LOCATION:

lot 1 1/4 11.12 11.12 sec. 19, T. 9S, R. 17E, SLMDuchesne County, Utah

1. Stratigraphy:

Yuma - surface
 Green River 1500 -
 wasatch 2 ~ 2200
 wasatch 1 ~ 2200
 6000

2. Fresh Water:

probably in U. to F. a 1000 (Birds Nest
 aquifer) and then (V. to C. a 1000) for the year 7

3. Leasable Minerals:

oil shale ~ 2200 - 2400

no gas

4. Additional Logs Needed:

run all logs specified through the Green
 River for oil shale.

5. Potential Geologic Hazards:

none expected

6. References and Remarks:

Signature:

Date:

8 - 10 - 81

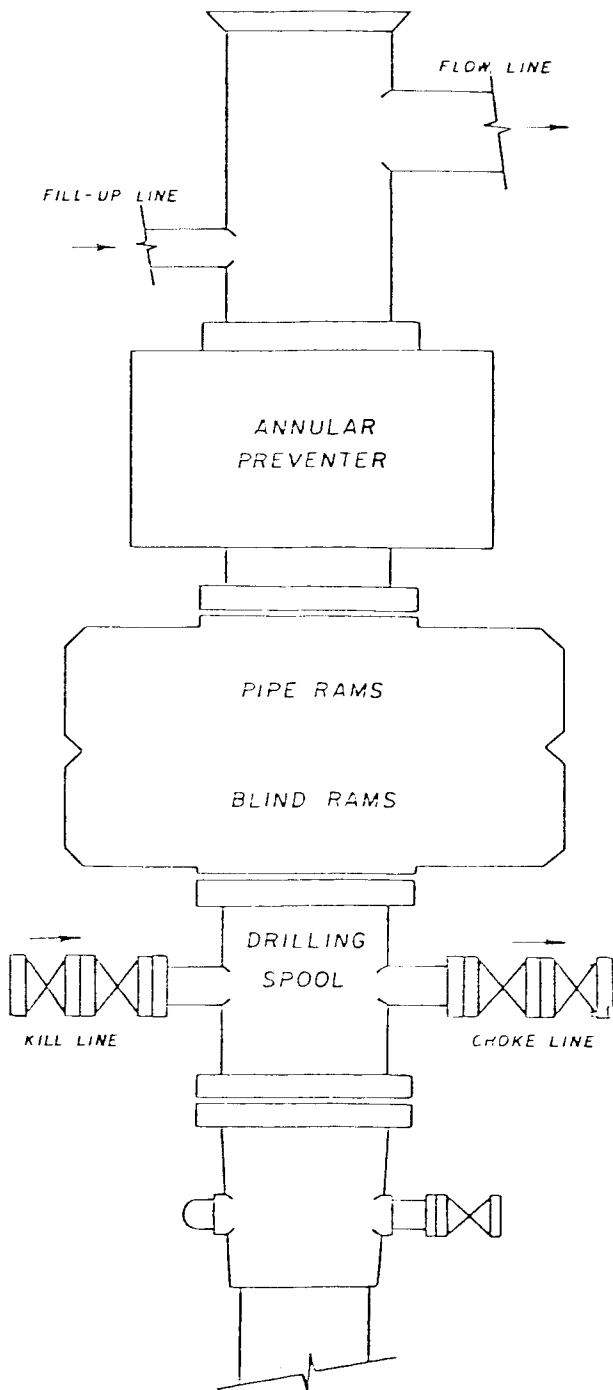
8. (d) Logging: Type

DI-SFL/GR and S.P.
FDC-CNL/GR and F-Log Overlay
BHC Sonic/GR and Caliper
Temp Survey to be run with each log.

9. Abnormalities: No abnormal temperatures, pressures, or other potential hazards are anticipated. ✓

10. Drilling Schedule: Anticipated starting date - June 1, 1982. Duration of operations - 30 days.

NATURAL GAS CORPORATION
OF
CALIFORNIA
BOP AND PRESSURE CONTAINMENT DATA
NGC #41-30 Federal
Section 30, T9S, R17E
Duchesne County, Utah



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock; full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms.
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rated pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.

Natural Gas Corporation of California

13 Point Surface Use Plan

for

Well Location

NGC #41-30 Federal

located in

Section 30, T9S, R17E

1. EXISTING ROADS

See attached topographic map A.

To reach NGC well #41-30 proceed west from Myton, Utah along U.S. Highway 40 for 1.5 miles to its junction with U.S. Highway 53. Proceed south 2 miles to its junction with county road 216; follow this road south and east approximately 10.5 miles then proceed south 5 miles. At this point is where the planned access road will start.

2. PLANNED ACCESS ROAD

See attached topographic map B.

Please see copy of Right-of-Way submitted with the application to drill for well #21-15, Section 15, T9S, R17E.

The access road will be constructed to the following standards:

- 1) Width - The running surface will be 18 feet and the total disturbance width including the ditches will not exceed 30 feet.
- 2) Maximum grade - 3%
- 3) Turnouts - None
- 4) Drainage designs - Ditches will be constructed on each side of the road, V-shaped, 1 foot deep at 3:1 slopes.
- 5) Location and size of culverts, major cuts and fills - None
- 6) Surfacing materials - None
- 7) Gates, cattleguards, or fence cuts - None
- 8) The proposed road has been flagged.

3. LOCATION OF EXISTING WELLS

The following wells are located within a 1 mile radius of the location site.

- 1) Water Wells - None
- 2) Abandoned Wells - None
- 3) Temporarily Abandoned Wells - None

- 4) Disposal Wells - None
- 5) Drilling Wells - None
- 6) Producing Wells - None
- 7) Shut-in Wells - None
- 8) Injection Wells - None
- 9) Monitoring or observation wells for other resources - None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. (1) Tank batteries - None
- (2) Production facilities - None
- (3) Oil gathering lines - None
- (4) Gas gathering lines - None
- B. (1) In the event production is established, all petroleum production facilities are to be contained within the proposed location site. In the event that production of oil from this well is established, a berm will be constructed around the tank battery large enough to contain the contents of tanks.
- (2) Construction methods and materials - Production facilities will be placed on the proposed pad. Construction materials will come from the unused portion of the pad.
- (3) Livestock and wildlife protection - The evaporation pond will be fenced on all four sides and overhead wire with flagging installed, if there is oil in the pit.
- C. The rehabilitation of disturbed areas no longer required for the production of this well will be completed by backfilling, recontouring, topsoiling and seeding.

5. LOCATION AND TYPE OF WATER SUPPLY

See attached topographic map A.

Water will be taken from the upper Pleasant Valley Canal. The water will be hauled by truck over existing roads to the location.

6. SOURCE OF CONSTRUCTION METHODS

All construction materials for this location site and access road will be borrow materials, accumulated during construction of the location site. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

- 1) Cuttings, drilling fluids and produced fluids - A reserve pit will be constructed. The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store nonflammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

Prior to the onset of drilling, a "stock tight" fence shall be installed on three sides of the reserve pit. This fence will be either (1) woven wire at least 28 inches high and within 4 inches of ground surface with two strands of barbed wire above the woven wire with 10-inch spacing, or, (2) at least five strands of barbed wire spaced, starting from the ground, at approximately 6-, 8-, 10-, 12-, and 12-inch intervals. At the completion of drilling operations, the fourth side of the reserve pit will be fenced and allowed to dry completely before the pit is backfilled. If there is oil on the pits, overhead wire and flagging will be installed on the pits.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

- 2) Sewage - A portable chemical toilet will be supplied for human waste.
- 3) Garbage - Trash cages will be on all locations and all trash will be removed to an authorized landfill.
- 4) Site Clean-up - Immediately after the rig is moved out, the area around the well site will be cleaned and all refuse placed in the burn pit.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See typical rig layout.

10. PLANS FOR RESTORATION OF THE SURFACE

Prior to construction of the location, the top 6 inches of soil material will be stripped and stockpiled. This will amount to approximately 1400 cubic yards of material that will be stockpiled.

If the well is producing, the platform and pit areas no longer required for the production of the well will be backfilled, recontoured, topsoiled and seeded.

If the well is abandoned, the entire disturbed area (including roads) will be restored by: (1) backfilling; (2) recontouring; (3) topsoiling; (4) seeding. Specifically: the platform highwall(s) and road fill(s) will be eliminated by moving all excavated material back in place. Restoration of the location and access road will begin within 90 days after completion of the well. The BLM representative will be notified prior to starting the rehabilitation operations.

The following seed mixture and methods for seeding will be used:

The seed mixture will be: Determined by the Bureau of Land Management at the time of abandonment.

Seed will be planted after September 1 and prior to ground frost; or seed will be planted after the frost has left and before May 15. All seed will be drilled on the contour at a depth of $\frac{1}{4}$ to $\frac{1}{2}$ inch. Slopes too steep or rocky for machinery will be broadcast and the seed hand raked into the soil. When broadcasting the seed, the rate per acre will be doubled.

The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

- 1) The soil is a light sandy clay and rock. The vegetation cover is 5 - 10% with the majority made up of sagebrush.
- 2) The surface is owned by the Federal government and administered by the Bureau of Land Management.
- 3) There are no occupied dwellings or other facilities including archaeological, historical, or cultural sites near the proposed location. The nearest live water is the White River, 6 miles to the Southeast.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Natural Gas Corporation of California
85 South 200 East
Vernal, UT 84078
Attn:

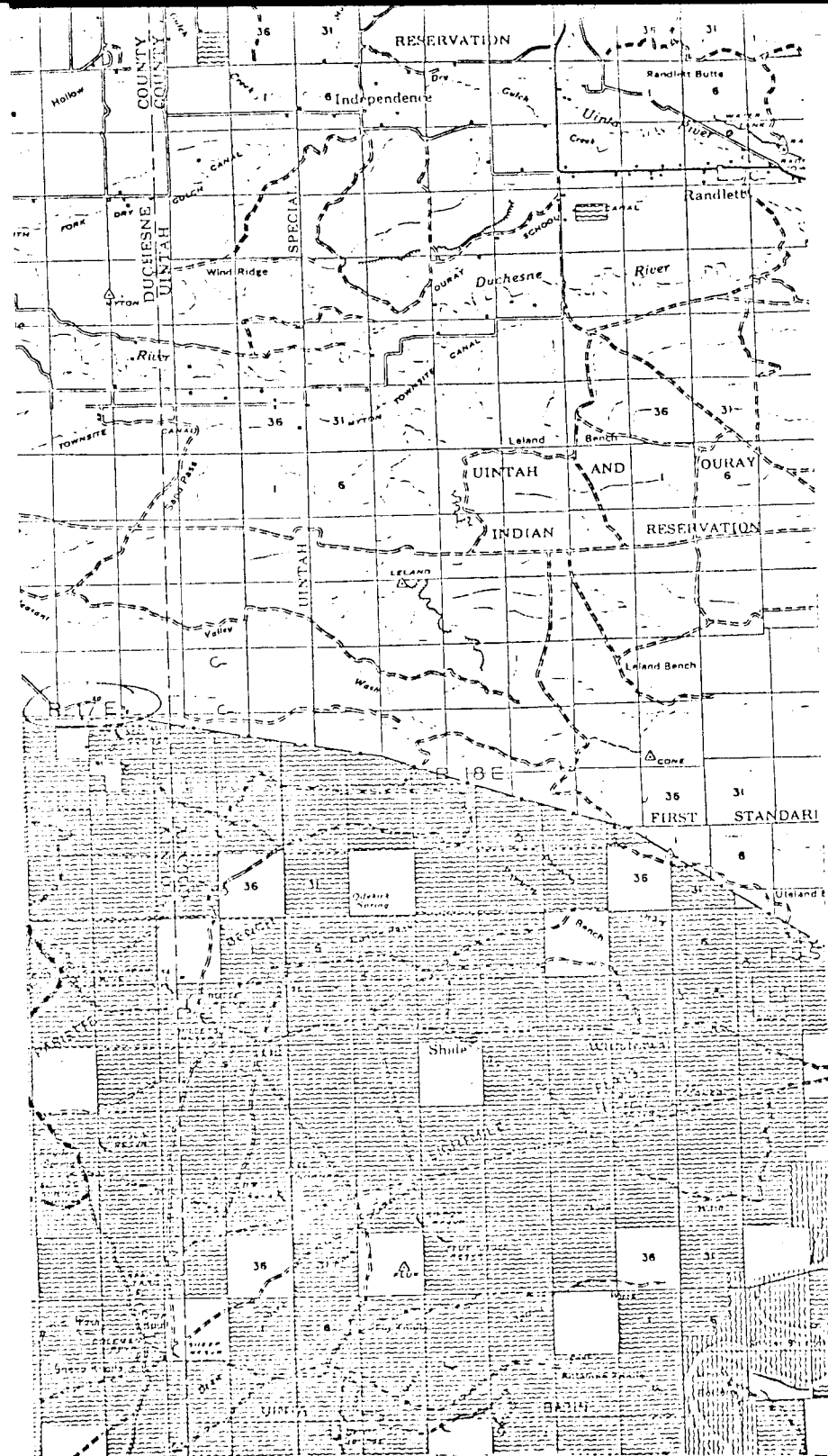
Telephone: (801) 789-4573

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Natural Gas Corporation of California and its contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

9-18-81

W^m Ryan
W. A. Ryan



MAP A

N.E.C. # 41-30 Federal

PROPOSED LOCATION



Topo.

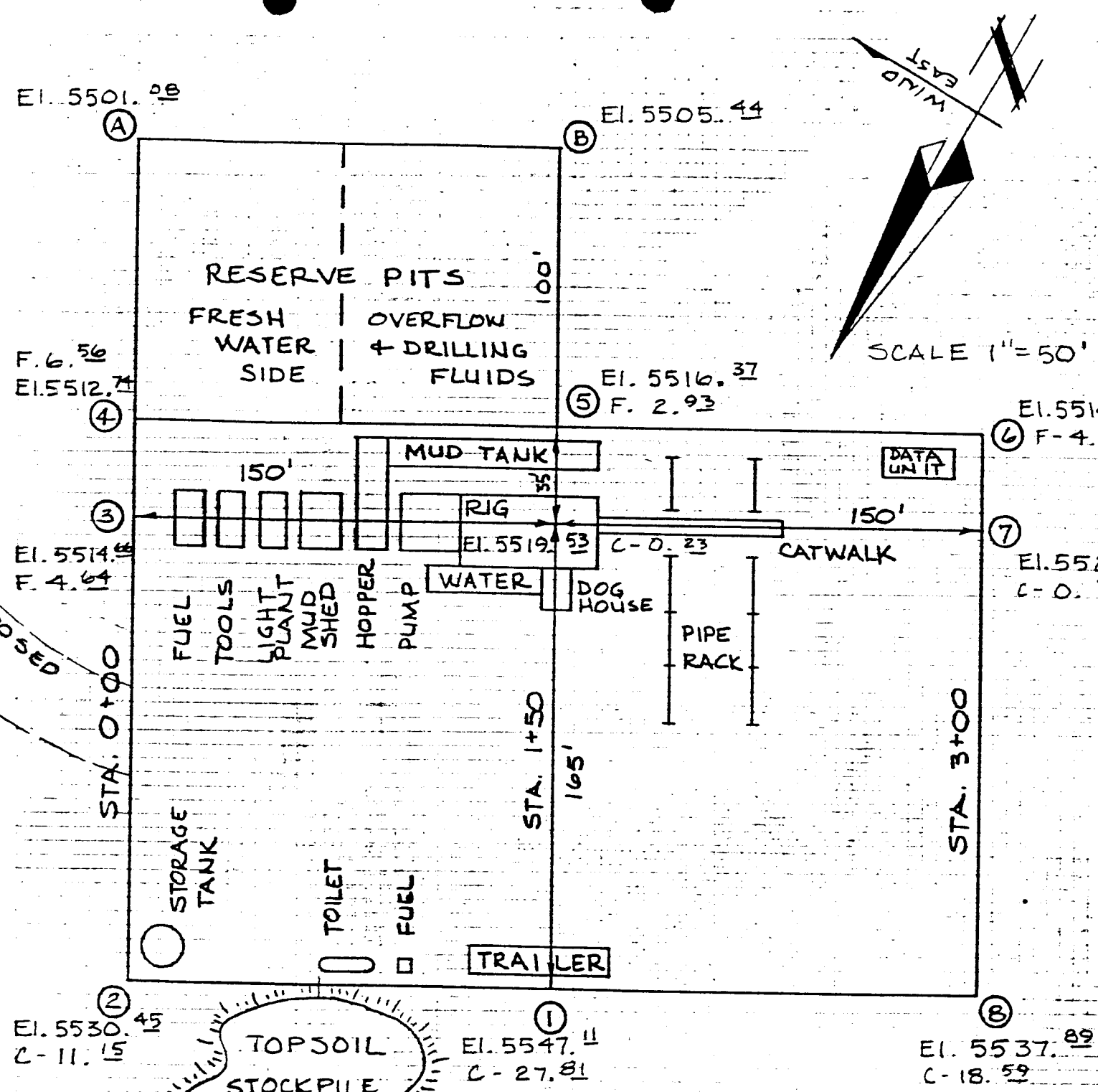
MAP "A"

SCALE - 1" = 4 MI.

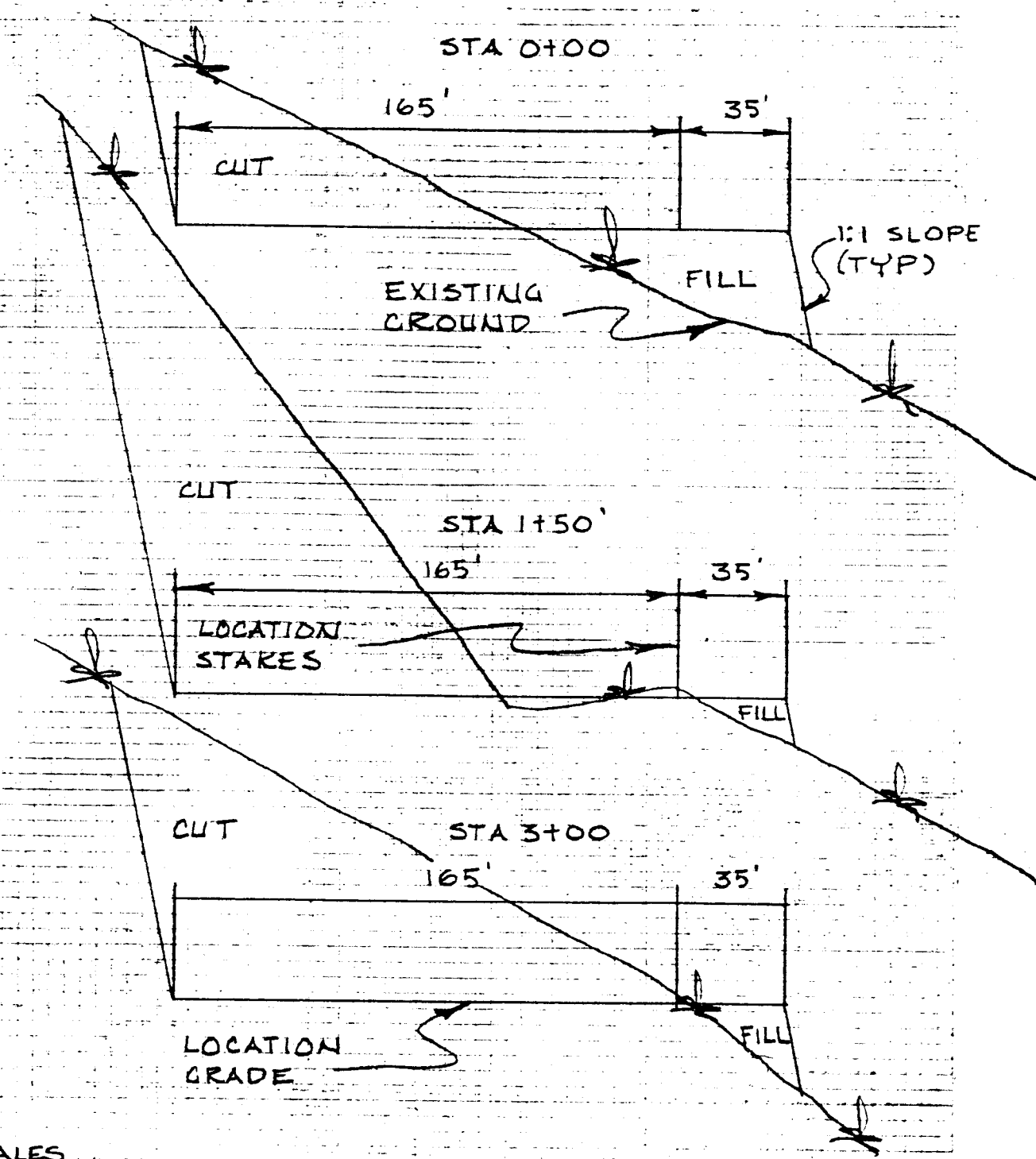
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M
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[illegible]

#41-30



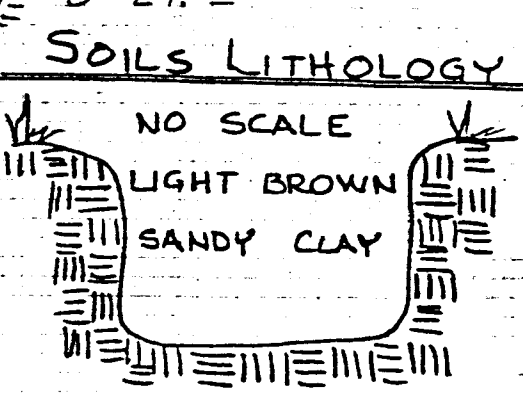
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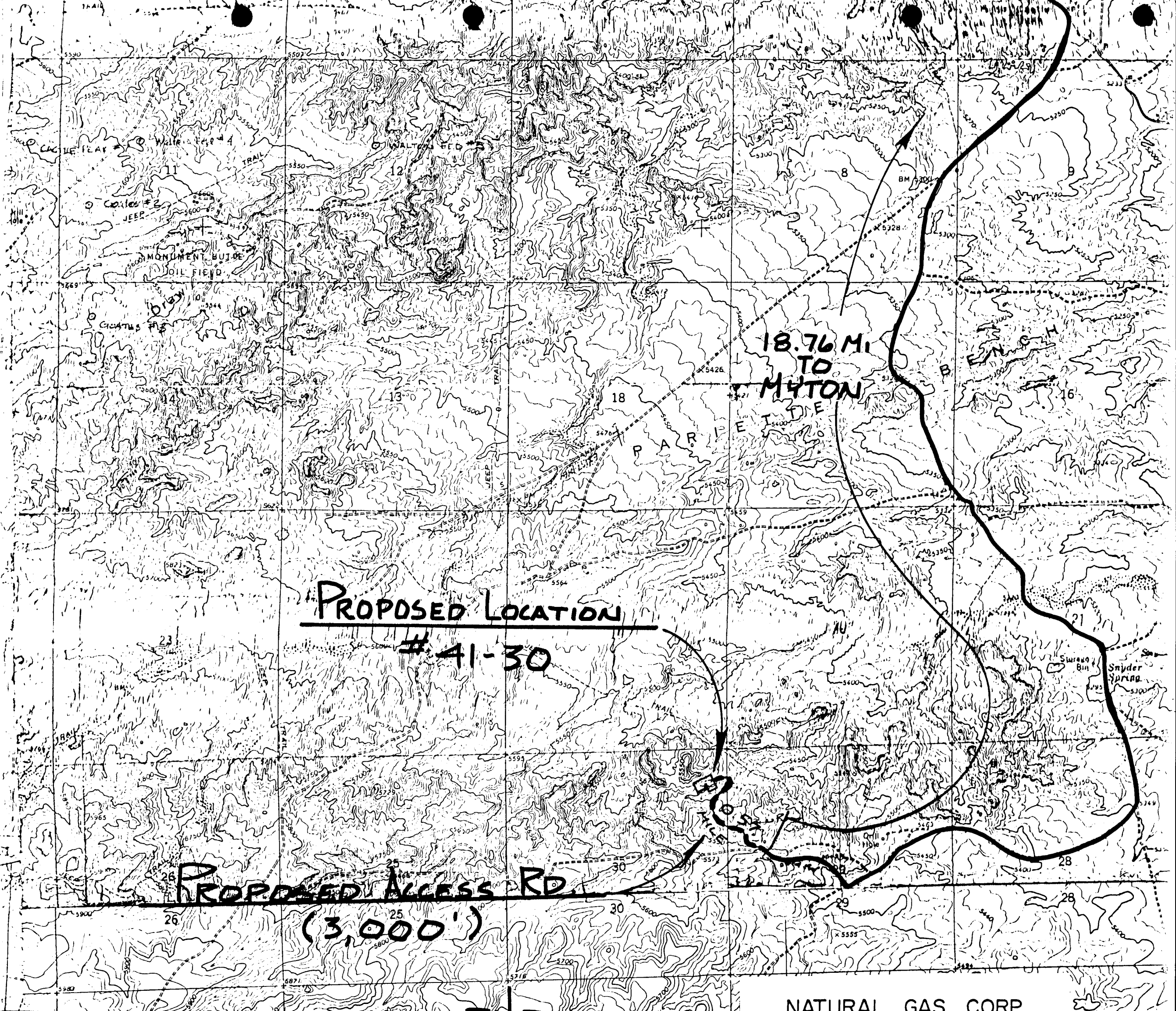


SCALES
 1" = 50'

APPROX. YARDAGES

CU YDS CUT 18142
 CU YDS FILL 1561





PROPOSED LOCATION

#41-30

PROPOSED ACCESS RD.

(3,000')

18.76 MI.
TO
MYTON

P A R I A
P L A T E A U

Snyder Spring

NATURAL GAS CORP

PROPOSED LOCATION

#41-30

PROPOSED ACCESS RD.

(3,000')

R
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S

NATURAL GAS CORP.
OF CALIF.
#41-30

PROPOSED LOCATION

TOPO.

MAP "B"

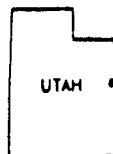


SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty

Unimproved dirt



QUADRANGLE LOCATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

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Natural Gas Corporation of California

3. ADDRESS OF OPERATOR

85 South 200 East, Vernal, UT 84078 Telephone (801)789-4573

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At proposed prod. zone

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15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

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18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5935'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

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20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5520 G.R.

22. APPROX. DATE WORK WILL START*

January 1, 1982

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PROPOSED CASING AND CEMENTING PROGRAM

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12-1/4	9-5/8	36#, K-55, New	500	To surface
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PROTECT OIL SHALE
& FRESH WATERS

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24.

SIGNED

Wm Ryan
W. A. Ryan

TITLE

Petroleum Engineer

DATE

9-18-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W.P. Mather

for

E. W. Guynn

District Oil & Gas Supervisor

DATE

NOV 05 1981

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS (5); Div. OG&M; Oper.; ERHenry; CTCClark.

NOTICE OF APPROVAL

*See Instructions On Reverse Side
CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Natural Gas Corporation of California
Project Type Oil Well
Project Location 820' FNL & 502' FEL - Sec. 30, T. 9S, R. 17E
Well No. 41-30 Lease No. U-11385
Date Project Submitted October 8, 1981

FIELD INSPECTION

Date October 23, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal

Gary Slagel - BLM, Vernal

Bill Ryan and Rick Canterbury - Natural Gas Corporation

Allen Lee - D. E. Casada

Leonard Heeney - Ross Construction

Jim Hacking - Skewes Construction

Related Environmental Documents: Unit Resource Analysis, Duchesne Planning

Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

October 30, 1981

Date Prepared

Greg Darlington
Environmental Scientist

I concur

NOV 03 1981

Date

W. J. Martin

District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

Turning In 10-29-81

Typing Out 10-30-81

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

September 18, 1981

Mr. E. W. Guynn
Geological Survey-Conservation Div.
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Mr. Michael T. Minder
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

RECEIVED
SEP 24 1981

**DIVISION OF
OIL, GAS & MINING**

Re: NGC #41-30 Federal
Section 30, T9S, R17E
Duchesne County, Utah
Pleasant Valley Prospect

Gentlemen:

Natural Gas Corporation of California proposes to drill the above captioned well in Duchesne County, Utah.

Enclosed are the following documents:

- 1) Application for Permit to Drill
- 2) Surveyor's Plat
- 3) 10 Point Drilling Plan
- 4) 13 Point Surface Use Plan
- 5) Rig Layout
- 6) Vicinity Map "A" and "B"

Should you require additional information, please contact this office.

Yours truly,

Wm Ryan

William A. Ryan
Petroleum Engineer

/kh

Encls.

cc: Operations
C. T. Clark
E. R. Henry

10 Point Plan
Pleasant Valley Prospect
NGC #41-30 Federal
Section 30, T9S, R17E
Duchesne County, Utah

1. Surface Formation: Uintah
2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Uintah	Surface	5535' KB
Green River	1280'	4255'
Parachute Creek	2390'	3145'
"H" Garden Gulch	2540'	1995'
"I" Marker	3820'	1715'
"J" Marker	4155'	1380'
"K" Douglas Creek	4305'	1230'
"N" Marker	5105'	430'
TW Datum	5360'	175'
Wasatch	5935'	- 410'

3. Producing Formation Depth: 5360' - 5935'

4. Proposed Casing Program:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Ft.</u>	<u>Setting Depth</u>	<u>Cement</u>	<u>Casing</u>
12-1/4	9-5/8	36#, K-55	500	To Surface	New
7-7/8	5-1/2	17#, N-80	TD	As Required	New

5. A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from under the 9-5/8" surface casing. BOP system including the casing will be pressure tested to a minimum of 3000 psi for 30 minutes prior to drilling and will be mechanically checked daily during drilling operations.

6. Mud Program:

<u>Interval</u>	<u>Mud Weight lbs/gal</u>	<u>Viscosity Sec/Qt</u>	<u>Fluid Loss ML/30 mins</u>	<u>Mud Type</u>
0-500	Clear Water	---	No Control	Water/Gel
500 - TD	9.5	35	10cc or less	Brine

7. Auxiliary Equipment: Upper Kelly cock, full opening stabbing valve, 2½" choke manifold, and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- (a) Testing: Drill stem tests may be conducted at the discretion of the well site geologist.
- (b) Coring: Two cores at 4568' and 4720'.
- (c) Sampling: Cutting samples will be collected by the drilling contractor at 10' intervals from Surface to T.D.

**** FILE NOTATIONS ****

DATE: Sept. 29, 1981

OPERATOR: Natural Gas Corp. of Calif.

WELL NO: Fed. # 41-30

Location: Sec. 30 T. 9S R. 17E County: Duchene

File Prepared:



Entered on N.I.D:



Card Indexed:



Completion Sheet:



API Number 43-013-30601

CHECKED BY:

Petroleum Engineer:

M.T. Minder 10-2-81

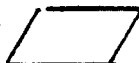
Director:

Administrative Aide:

OK as per Rule C-3,

APPROVAL LETTER:

Bond Required:



Survey Plat Required:



Order No. _____

O.K. Rule C-3



Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site



Lease Designation



Plotted on Map



Approval Letter Written



Hot Line



P.I.



October 2, 1981

Natural Gas Corp. of Calif.
85 South 200 East
Vernal, Utah 84008

RE: Well No. Federal #41-30,
Sec. 30, T. 9S, R. 17E,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

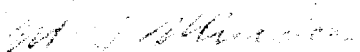
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30601.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

PRELIMINARY REPORT

CORE ANALYSIS REPORT

FOR

NATURAL GAS CORP. OF CALIF.

41-30 FEDERAL
WILDCAT
DUCHESE, UTAH

RECEIVED

JAN 18 1982

DIVISION OF
OIL, GAS & MINING

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

PAGE 1

NATURAL GAS CORP. OF CALIF.
41-30 FEDERAL
WILDCAT
DUCHESE, UTAH

DATE : 13-JAN-82
FORMATION : N/A
DRLG. FLUID: WATER BASE MUD
LOCATION : NE NE SEC 30-T9S-R17E

FILE NO : 3804-6253
ANALYSTS : D.F.
ELEVATION: 5520 GR

SIDEWALL CORE ANALYSIS

SAMPLE NUMBER	DEPTH	PERM K _a MAXIMUM	POR. FLD	FLUID OIL	SATS. WTR	DESCRIPTION
1	2598.0	1.3	14.2	8.5	78.9	SS, GY FG SL/SLTY SL/CALC SFT-FRI
2	2860.0	1.1	13.0	3.8	76.9	SS, GY VF-FG SLTY SFT-FRI
3	4646.0	0.6	11.0	18.2	57.3	SS, GY-BRN VFG SLTY HD-FRI

4496.0, 4573.0, 4644.0 NO ANALYSIS--BROKEN SHALE, MUD

5492.0, 5496.0, 5499.0 NO ANALYSIS--BROKEN SHALE, MUD

5506.0, 5556.0 NO ANALYSIS--BROKEN SHALE, MUD

3006.0, 4571.0 NO ANALYSIS--BROKEN SAMPLES & MUD

5555.0, 5557.0 NO ANALYSIS--BROKEN SAMPLES & MUD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR 801-789-4573
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820' FNL, 502' FEL, Section 30,
AT TOP PROD. INTERVAL: T9S, R17E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Report of Spud Date

5. LEASE
U-11385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
41-30

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 30, T9S, R17E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-3061

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5520' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A check of our records indicates we inadvertently forgot to report the spudding of this well.

The well was spudded at 1:30 p.m., December 28, 1981 with Olsen Rig #5.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W^m Ryan TITLE Petroleum Engr. DATE January 22, 1982
William A. Ryan

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS; Div. OG&M; Chorney; Paiute; DeGolyer; Operations; CTCIark; ERHenry;
SFurtado

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Natural Gas Corporation of California
3. ADDRESS OF OPERATOR 801-789-4573 85 South 200 East, Vernal, UT 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 820' FNL, 502' FEL, Section 30, AT TOP PROD. INTERVAL: T.9S, R.17E AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input checked="" type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

(other) Install production equipment.

5. LEASE U-11385
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal
9. WELL NO. 41-30
10. FIELD OR WILDCAT NAME Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30, T.9S, R.17E
12. COUNTY OR PARISH Duchesne
13. STATE Utah
14. API NO. 43-013-3061
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5520' GR

(NOTE: Report results of multiple completion change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached sheet for details.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 2/10/82
L. B. Fergert

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED W^m Ryan TITLE Petroleum Engr. DATE January 25, 1982
William A. Ryan

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
cc: USGS; Div. OG&M; Chorney; Paiute; DeGolyer; Operations; ER Henry; Hurtado

NGC #41-30 Federal
Section 30, T.9S, R.17E
Duchesne County, Utah

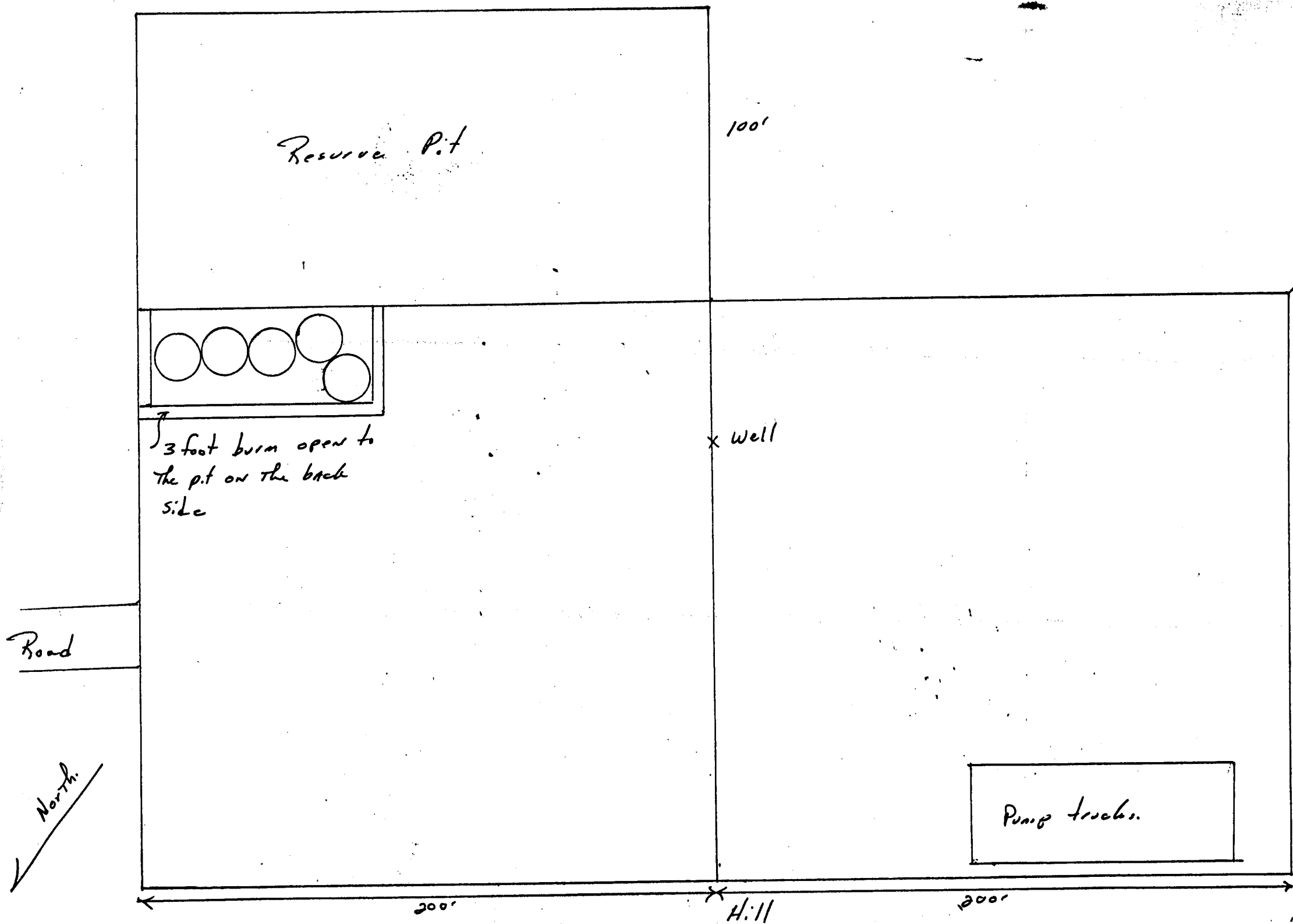
Operator proposes to move in a completion rig to perforate and acidize the above captioned well. The perforations are as follows:

5500-05	(2 shots per foot)
5040-52	(3 shots per foot)
5118-22	
5164-70	
4566-82	
4613-18	
4642-53	
4490-4500	

The eight zones will be sequentially perforated, acidized and fracture treated. The acid will be 7½% Hcl and the fracture fluid will be gelled diesel.

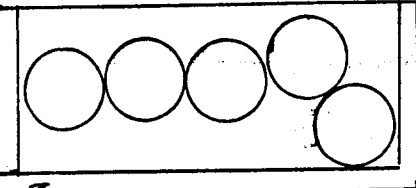
If the well is a producer, production equipment will be installed. This will consist of a pump jack, treater, and two storage tanks with heaters.

Please see the attached location layout for the placement of tanks and trucks for fracture treatment.



Reserve Pit

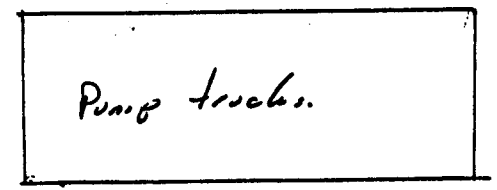
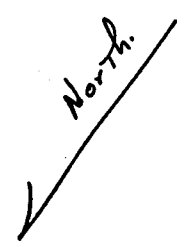
100'



3 foot berm open to the pit on the back side

x Well

Road



200'

Hill

200'

D.T. Pile

3

NATURAL GAS CORPORATION OF CALIFORNIA

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

January 25, 1982

Mr. E. W. Gynn
Geological Survey-Conservation Div.
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Mr. Michael T. Minder
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Mr. Sam Boltz, Jr.
Chorney Oil Company
1860 Lincoln, Suite 401
Denver, CO 80295

Paiute Oil & Mining Corp.
Box 1329
1901 Prospector's Square
Park City, UT 84060

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

Re: NGC #41-30 Federal
Section 30, T.9S, R.17E
Duchesne County, Utah

Gentlemen:

Attached are copies of Form 9-3³⁰, Sundry Notices and Reports on Wells,
Request for Approval to Fracture Treat, Shoot or Acidize, Multiple Com-
plete, and Install Production Equipment, for the above referenced well.

Yours truly,

Wm Ryan

William A. Ryan
Petroleum Engineer

/kh

Attachment

cc: Operations
C. T. Clark (Cover Letter Only)
E. R. Henry
S. Furtado

RECEIVED
JAN 28 1982
DIVISION OF
OIL, GAS & MINING

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

January 22, 1982

Mr. E. W. Gynn
Geological Survey-Conservation Div.
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Mr. Michael T. Minder
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Mr. Sam Boltz, Jr.
Chorney Oil Company
1860 Lincoln, Suite 401
Denver, CO 80295

Paiute Oil & Mining Corp.
Box 1329
1901 Prospector's Square
Park City, UT 84060

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

Re: NGC #41-30 Federal
Section 30, T.9S, R.17E
Duchesne County, Utah

Gentlemen:

Attached are copies of Form 9-300³¹, Sundry Notices and Reports on Wells,
Report of Spud Date, for the above referenced well.

Yours truly,

W^m Ryan

William A. Ryan
Petroleum Engineer

/kh

Attachments

cc: Operations
C. T. Clark
E. R. Henry
S. Furtado

RECEIVED
JAN 28 1982
DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Natural Gas Corporation of California						5. LEASE DESIGNATION AND SERIAL NO. U-11385	
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078 Telephone 801-789-4573						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 820' FNL, 502' FEL, Section 30, T.9S., R.17E. At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-013-3061						DATE ISSUED Oct. 2, 1981	
15. DATE SPUDDED 12/28/81						16. DATE T.D. REACHED 1/11/82	
17. DATE COMPL. (Ready to prod.) 3/20/82						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5520' GR.	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 6100'	
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						ROTARY TOOLS 0-T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5500-5505, 5041-5169, 4571-4649						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DI-SFL/GR and SPZ FDC-CNL/GR and Caliper						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36		500		12-1/2	
4-1/2"		11.6		5602		7-7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		5223.7					
31. PERFORATION RECORD (Interval, size and number)							
5500-5505							
5041, 5041½, 5045, 5046, 5047, 5120, 5121							
5165, 5165½, 5169 - Total of 10 holes							
4571, 73, 75, 77, 79; 4615, 16, 17; 4645,							
46, 47, 49 - Total of 12 holes.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5500-5505				5200 gal acid			
5041-5169				1000 gal acid; 993 bbls gelled water; 75,000# sand			
4571-4649				1000 gal acid, 1400 bbls; 150,000# sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 3/20/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/29/82		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
None		None				49	
						GAS—MCF.	
						5	
						WATER—BBL.	
						5	
						OIL GRAVITY-API (CORR.)	
						37	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None						TEST WITNESSED BY Boyd Snow	
35. LIST OF ATTACHMENTS Geological Report to follow.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED William A. Ryan		TITLE Petroleum Engineer				DATE 3/31/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Green River	900	
			Parachute Creek	2280	
			"H" Garden		
			Gulch	3448	
			"K" Douglas Ck.	4215	
			"N" Marker	5018	
			Green River Lime	5496	
			Wasatch	5696	

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

April 1, 1982

Mr. E. W. Gynn
Minerals Management Service
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Mr. Sam Boltz, Jr.
Chorney Oil Company
1860 Lincoln, Suite 401
Denver, CO 80295

Paiute Oil & Mining Corp.
Box 1329
1901 Prospector's Square
Park City, UT 84060

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

Re: NGC #41-30 Federal
Section 30, T.9S., R.17E.
Duchesne County, UT

Gentlemen:

Attached are copies of Form 9-330, Well Completion or Recompletion Report and Log, for the above referenced well.

Yours truly,

Wm Ryan

William A. Ryan
Petroleum Engineer

/kh

Attachment

cc: Operations
C. T. Clark
E. R. Henry
S. Furtado
R. Boschee

D. McGinley
J. M. Kunz
K. E. Reed
I. Chai

RECEIVED
APR 06 1982

DIVISION OF
OIL, GAS & MINING

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078

June 22, 1982

Mr. E. W. Guynn
Minerals Management Service
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

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1860 Lincoln, Suite 401
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Box 1329
1901 Prospector's Square
Park City, UT 84060

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

Re: NGC #41-30 Federal
Section 30, T.9S., R.17E.
Duchesne County, Utah

Gentlemen:

Attached are copies of Form 9-330, Sundry Notices and Reports on Wells,
Request for Approval to Install a Water Tank, for the above referenced
well.

Yours truly,

Wm Ryan

William A. Ryan
Petroleum Engineer

/kh

Attachment

cc: Operations
C. T. Clark (Cover Letter Only)
E. R. Henry
S. Furtado

RECEIVED
JUN 29 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820' FNL, 502' FEL, Section 30,
AT TOP PROD. INTERVAL: T.9S., R.17E.
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Install water tank</u>	

5. LEASE
U-11385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
41-30

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 30, T.9S., R.17E.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-3061

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5520'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to install a 200 bbl. tank to hold produced water.
Please see attached location diagram.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 11/21/82
BY: [Signature]

Please advise this office as to final disposition of the produced water

Subsurface Safety Valve: Manuf. and Type _____ Set @ _____ Ft.

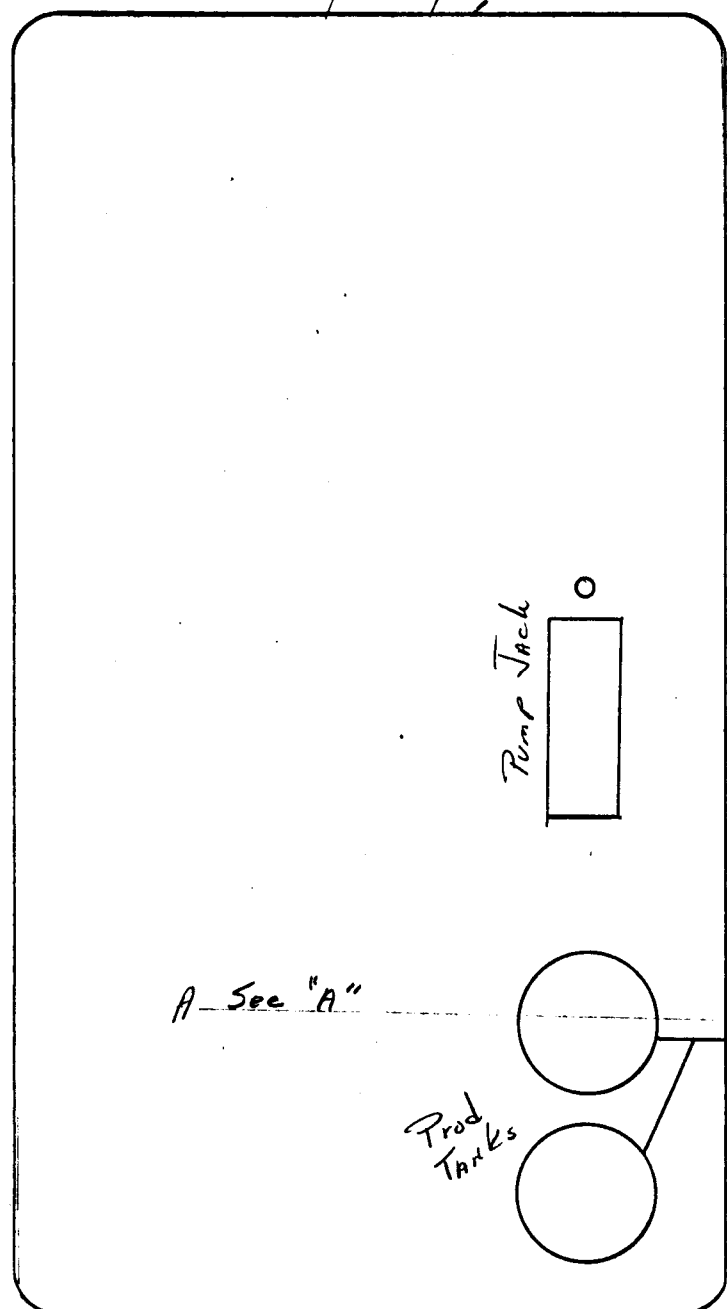
18. I hereby certify that the foregoing is true and correct

SIGNED W^m Ryan TITLE Petroleum Engr. DATE June 22, 1982
William A. Ryan

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: MMS; Div. OG&M; Chorney; Paiute; DeGolyer; Operations; ERHenry; SFurtado



Access Rd.

Prod tank

"A"

Water Tank.
A'

Pump Jack

Access Rd.

A-See "A"

Prod Tanks

Water Tank

A'

New Pad for Tank

Toe of fill.

Scott M. Matheson
Governor



James O. Mason, M.D., Dr.P.H.
Executive Director
Department of Health
801-533-6111

Kenneth L. Alkema
Director
Division of Environmental Health
801-533-6121

MEMBERS

Grant K. Borg, Chairman
W. Lynn Cottrell
Harold B. Lamb
Kenneth L. Alkema
Franklin N. Davis
Dale P. Bateman
Joseph A. Urbanik
C. Arthur Zeldin
Mrs. Lloyd G. Bliss

STATE OF UTAH
DEPARTMENT OF HEALTH
DIVISION OF ENVIRONMENTAL HEALTH
Utah Water Pollution Control Committee

150 West North Temple, P.O. Box 2500, Salt Lake City, Utah 84110-2500

JIM

JUN 29 1984

June 26, 1984

Natural Gas Corporation of California
85 South 200 East
Vernal, UT 84078

ATTENTION: William A. Ryan

Gentlemen:

We acknowledge receipt of your letter dated May 30, 1984 notifying us of the location of the ponds for the wells described below and sources of produced water in accordance with Part VI, Utah Wastewater Disposal Regulations, Section 6.5.1.b. The regulations require that the disposal ponds...."shall be constructed such that no surface discharge or significant migration to subsurface will result."

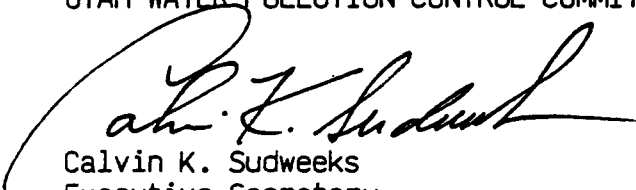
As time and weather allows, a brief inspection of these ponds will be made by members of our staff during this next month. The wells are:

Well Number	Section	Township	Range	Average Quantity(BWPD) Produced Water
41-30-H	30	9S	17E	4.0
21- 5-G	5	9S	16E	4.0
24- 9-H	9	9S	17E	3.0
11-31-I	31	9S	18E	4.0

If you have any questions regarding this matter, please contact us.

Sincerely,

UTAH WATER POLLUTION CONTROL COMMITTEE


Calvin K. Sudweeks
Executive Secretary

BLN:pa

cc: Division of Oil, Gas and Mining
Utah Basin District Health Department
BLM/Oil and Gas Operation

303

Calvin K. Sudweeks
Executive Secretary
Rm 410 (801) 533-6146

RECEIVED

JUN 28 1984

DIVISION OF OIL
GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP (Other Instructions on Reverse Side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Natural Gas Corporation of California	8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078	9. WELL NO. 41-30
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820' FNL 502' FEL NE NE Section 30, T.9S., R.17E.	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. 43-013-3061	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30, T.9S., R.17E.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5520' GR	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Request Temporary Surface Pit X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator requests an unlined surface pit per NTL-2B, Sec. VI. The subject pit would be used as a blow down pit when the well is flow tested.

If you require additional information, please contact me at our Vernal office - telephone 789-4573.

RECEIVED
NOV 23 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William A. Ryan TITLE Petroleum Engineer DATE Nov 15, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

See Instructions on Reverse Side

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 12/20/84
BY: John R. Bays



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:

3162.4-1
UT08438

May 9, 1988

Certified Mail
Return Receipt Requested
P 557 672 668

NGC of California
C. M. Heddleson
85 South 200 East
Vernal, UT 84078

NATURAL GAS CORP.

MAY 11 1988

VERNAL OFFICE

Re: NTL-4A Submittal
Lease No. U-11385
Section 30, T9S, R17E
Duchesne County, Utah

Dear C. M. Heddleson:

A review of our production records and well files, shows that well #41-30 is being vented or flared without approval by an Authorized Officer.

NTL-4A authorizes the lessee/operator to vent or flare produced natural gas during initial well evaluation tests, not to exceed a period of thirty (30) days or the production of 50 MMCF of gas, whichever occurs first. Thus, any venting or flaring of produced natural gas beyond the authorized limits without an approval by the Authorized Officer will be construed as waste and an assessment of penalties will be due upon the royalty value of the amount of gas vented or flared.

Therefore, within thirty (30) days of receipt of this letter, NGC of California will submit to this office an application for venting or flaring as per the guidelines of NTL-4A in regard to the above referenced well. The Authorized Officer may approve an application for venting or flaring if justified either by the submittal of (1) an evaluation report supported by engineering, geologic, and economic data which demonstrates to the satisfaction of the Authorized Officer that the expenditures necessary to market or beneficially use such gas is not economically justified and conservation of the gas, if required, would lead to the premature abandonment of recoverable oil reserves and ultimately to a greater loss of equivalent energy than would be recovered if the venting or flaring were permitted to continue, or (2) an action plan that will eliminate venting or

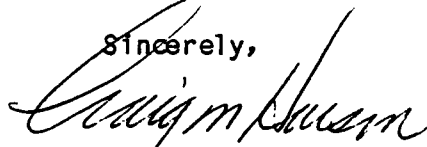
flaring of the produced gas within one (1) year from the date of your application.

Failure to submit an NTL-4A application within the given time frame may result in an assessment of penalties in accordance with 43 CFR 3163.1(1).

Please contact Jerry Kenczka of this office at (801) 789-1362 with any questions you may have.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script, appearing to read "Craig M. Hansen".

Craig M. Hansen
ADM for Minerals

DATE 06/02/88

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS

9.0 S 17.0 E 30 NENE S 43-013-30601 GRRV POW

OPERATOR: N0700 : NATURAL GAS CORP OF CA

WELL NAME: FED 41-30

ENTITY: 6095 : U11385 PLEAS. VALLEY

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	GOR	WATER PROD	PERIOD
CUM THRU	12/31/86		33,663	29,106	864	11,723	
N0700	6095	30	242	657	2,714	53	87-01
N0700	6095	28	230	613	2,665	36	87-02
N0700	6095	31	252	679	2,694	42	87-03
N0700	6095	30	227	657	2,894	43	87-04
N0700	6095	31	252	679	2,694	36	87-05
N0700	6095	30	204	657	3,220	22	87-06
N0700	6095	31	199	679	3,412	33	87-07
N0700	6095	30	207	657	3,173	34	87-08
N0700	6095	30	273	657	2,406	86	87-09
N0700	6095	31	279	679	2,433	96	87-10
N0700	6095	30	248	630	2,540	65	87-11
N0700	6095	31	242	651	2,690	44	87-12

OPTION: 14 PERIOD(YMM): 8701 API: 4301330601 ZONE: GRRV ENTITY: 0

DATE 06/02/88

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS

9.0 S 17.0 E 30 NENE S 43-013-30601 GRRV POW

OPERATOR: N0700 : NATURAL GAS CORP OF CA

WELL NAME: FED 41-30

ENTITY: 6095 : U11385 PLEAS. VALLEY

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	GOR	WATER PROD	PERIOD
CUM THRU	12/31/86		33,663	29,106	864	11,723	
N0700	6095	31	246	651	2,646	57	88-01
N0700	6095	29	232	609	2,625	64	88-02
N0700	6095	31	292	465	1,592	110	88-03

OPTION: 14 PERIOD(YMM): 8801 API: 4301330601 ZONE: GRRV ENTITY: 0

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to backfill a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-11385	
2. NAME OF OPERATOR Natural Gas Corporation of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820' FNL, 502' FEL NE NE		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 43-013-30601		9. WELL NO. 41-30	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5520' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T9S, R17E	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

MAY 17 1988

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Venting of Oil Well Gas ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator requests permission to vent natural gas from the subject well.

See attachments.

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael L. McMican
Michael L. McMican

TITLE

Petroleum Engineer

DATE

May 13, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Copies: SFurtado; LJorgensen; WGPaulsell

*See Instructions on Reverse Side

*Natural Gas
Corporation of
California*

May 13, 1988

Mr. Jerry Kenczka
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

Re: NTL-4A Submittal
Lease No. U-11385
Section 30, T9S, R17E
Duchesne County, UT

Gentlemen:

This analysis has been prepared in response to your letter of May 9, 1988 concerning the NTL-4A submittal for the Pleasant Valley #41-30. Our records appear to confirm that approval to vent was never received from your office.

As seen in the attached production summary, the well first produced 3/20/82 and has never produced much gas and has been just able to make enough gas to operate production equipment. At the time the well was put on production there were no gathering lines in existence in the area, and at present the nearest gathering system is that of Amsel's located approximately three miles to the north and presently inoperable.

Present venting is either too small to measure or nonexistent as most often all the gas is required to operate equipment. Occasionally, hot oiling is required to stimulate gas production sufficient to operate the well.

It should be clear that with the vented rates shown, there was never a time in the well's history where it would have been economical to gather and sell the gas. At present the well is just economic, but a slight decrease in gas production would require we run equipment on propane which is far from economic and we would have to abandon the well.

For any questions or clarifications, please contact me in our Vernal office.

Sincerely,

Mike McMican

Michael L. McMican
Petroleum Engineer

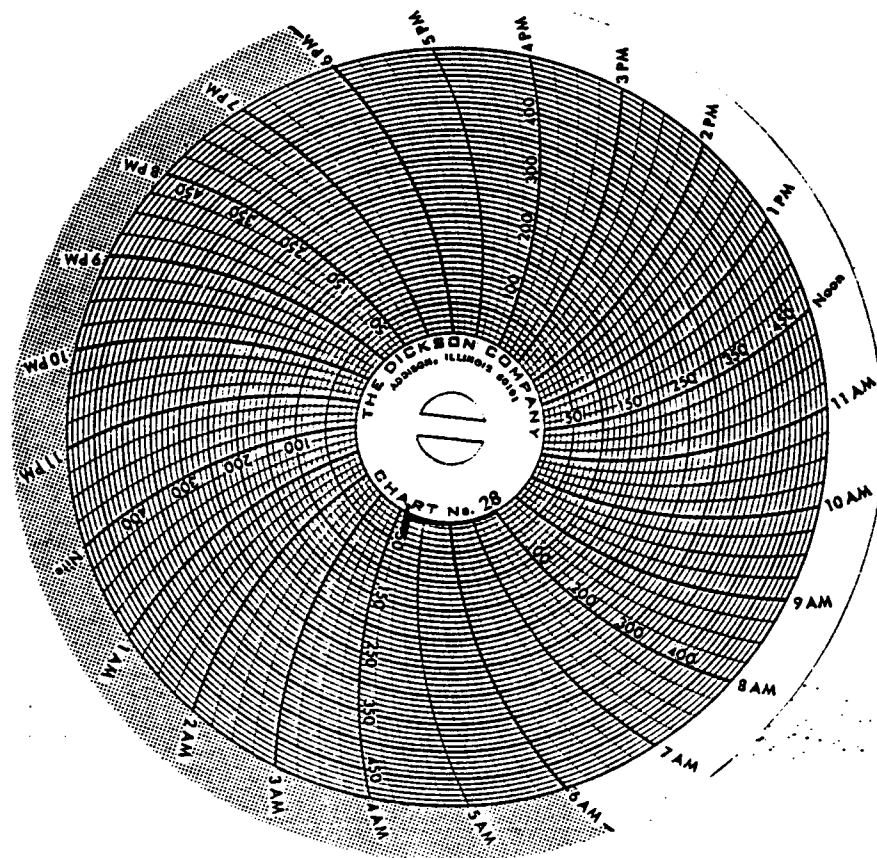
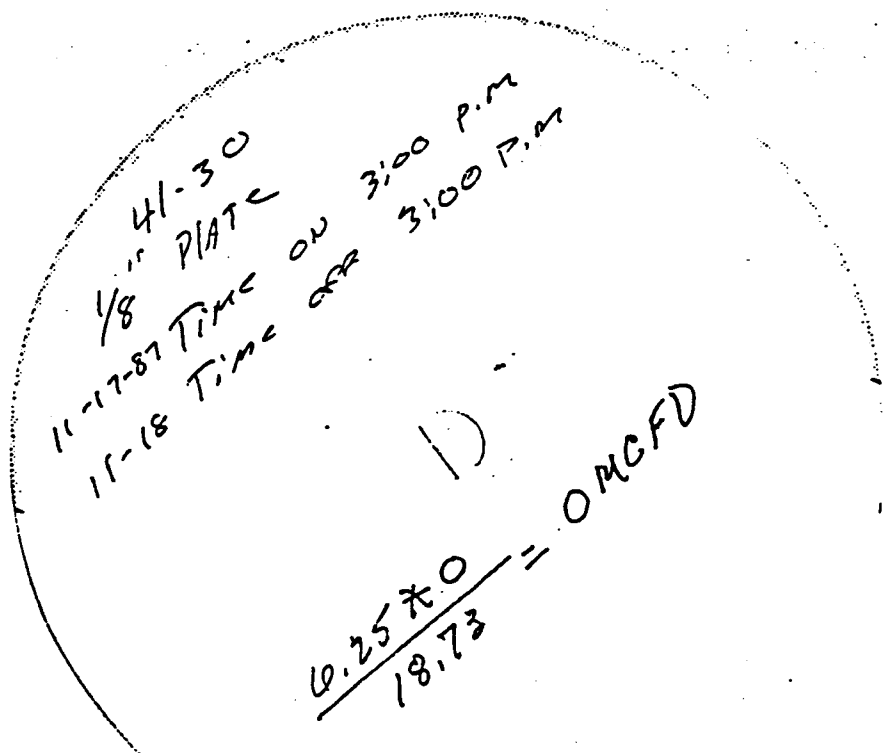
MLM/kh

Pleasant Valley 41-30
NE/NE Sec. 30, T9S, R17E
Duchesne County, Utah
Lease #U-11385
Green River Oil

<u>YEAR</u>	<u>MONTH</u>	<u>BOPD</u>	<u>VENTED MCFD</u>	<u>USED ON LEASE MCFD</u>	<u>GOR MCF/BBL</u>	<u>REMARKS</u>
1982	Mar	67	0	15	.22	IP: 3/20/82
	Apr	64	0	15	.23	
	May	88	0	15	.17	
	Jun	75	0	15	.20	
	Jul	60	0	15	.25	
	Aug	36	0	15	.42	
	Sep	37	0	15	.41	
	Oct	30	0	15	.50	
	Nov	30	0	15	.50	
	Dec	30	0	15	.50	
1983	Jan	25	0	15	.60	
	Feb	25	0	15	.60	
	Mar	24	0	15	.63	
	Apr	24	0	15	.63	
	May	22	0	15	.68	
	Jun	21	0	15	.71	
	Jul	22	0	15	.68	
	Aug	18	0	15	.83	
	Sep	19	0	15	.79	
	Oct	19	0	15	.79	
	Nov	18	0	15	.83	
	Dec	17	0	15	.88	
1984	Jan	17	0	15	.88	
	Feb	15	0	15	1.00	
	Mar	18	0	15	.83	
	Apr	15	15	15	2.00	
	May	14	3	15	1.29	
	Jun	16	0	15	.94	
	Jul	14	0	15	1.07	
	Aug	15	0	15	1.00	
	Sep	11	0	15	1.36	
	Oct	11	0	15	1.36	
	Nov	13	0	15	1.15	
	Dec	13	0	15	1.15	
1985	Jan	14	5	15	1.43	Tested 7 MCFD
	Feb	11	7	15	2.00	
	Mar	12	7	15	1.83	
	Apr	11	7	15	2.00	
	May	11	7	15	2.00	
	Jun	11	7	15	2.00	
	Jul	11	7	15	2.00	
	Aug	11	7	15	2.00	
	Sep	13	7	15	1.69	
	Oct	11	7	15	2.00	
	Nov	10	7	15	2.20	
	Dec	12	7	15	1.83	

Pleasant Valley 41-30
NE/NE Sec. 30, T9S, R17E
Duchesne County, Utah
Lease #U-11385
Green River Oil

<u>YEAR</u>	<u>MONTH</u>	<u>BOPD</u>	<u>VENTED MCFD</u>	<u>USED ON LEASE MCFD</u>	<u>GOR MCF/BBL</u>	<u>REMARKS</u>
1986	Jan	11	7	15	2.00	
	Feb	9	7	15	2.44	
	Mar	22	7	15	1.00	
	Apr	8	7	15	2.75	
	May	9	7	15	2.44	
	Jun	8	7	15	2.75	
	Jul	10	7	15	2.20	
	Aug	10	7	15	2.20	
	Sep	9	7	15	2.44	
	Oct	10	7	15	2.20	
	Nov	9	7	15	2.44	
	Dec	9	7	15	2.44	
1987	Jan	8	4	15	2.38	Tested 4 MCFD
	Feb	8	4	15	2.38	
	Mar	8	4	15	2.38	
	Apr	8	4	15	2.38	
	May	8	4	15	2.38	
	Jun	7	4	15	2.71	
	Jul	6	4	15	3.17	
	Aug	7	4	15	2.71	
	Sep	9	4	15	2.11	
	Oct	9	4	15	2.11	
	Nov	8	0	15	1.88	Tested 0 MCFD
	Dec	8	0	15	1.88	
1988	Jan	8	0	15	1.88	
	Feb	8	0	15	1.88	
	Mar	9	0	15	1.67	





Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

June 3, 1988

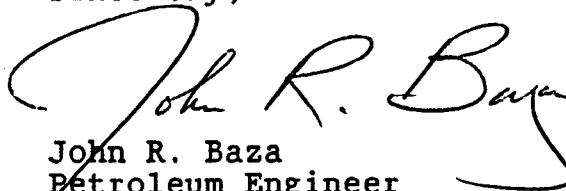
Mr. Michael L. McMican
Natural Gas Corporation
of California
85 South 200 East
Vernal, Utah 84078

Dear Mr. McMican

Re: Request to Vent Gas from the Federal 41-30 Well

The Division of Oil, Gas and Mining has received your sundry notice requesting permission to vent natural gas from the subject well located in Section 30, Township 9 South, Range 17 East, Duchesne County, Utah. A review of recent production reports submitted to the Division indicates that the well produces less than 25 MCF per day of gas. Rule R615-3-22 of the Oil and Gas Conservation General Rules allows that up to 25 MCF per day of gas may be vented or flared from an oil well for an indefinite period of time. In accordance with this rule, you do not need approval to vent the amount of gas currently being produced from the subject well. Please do not hesitate to contact this office if you have any further questions concerning gas venting or flaring.

Sincerely,



John R. Baza
Petroleum Engineer

tc

cc: Dianne R. Nielson
R.J. Firth
Well File

0333U

NGC
Energy
Company

2001 Bryan Tower
Suite 953
Dallas, Texas 75201
(214) 742-2396

RECEIVED
JUN 21 1989

June 12, 1989

Dear Operator/Vendor:

NGC Energy Company has changed its' name to PG&E Resources Company and has relocated its' corporate headquarters from Concord, California to Dallas, Texas. All invoices and correspondence currently mailed to Concord, California should now be addressed to:

PG&E RESOURCES COMPANY
2001 Bryan Tower, Suite 953
Dallas, TX 75201

PG&E Resources Company's Rocky Mountain Regional office will continue to operate in Vernal, Utah. Please mail all invoices and correspondence pertaining to the Rocky Mountain region to:

PG&E RESOURCES COMPANY
85 South 200 East
Vernal, UT 84078

All remittances should be mailed to:

PG&E RESOURCES COMPANY
P. O. Box 840274
Dallas, Texas 75284-0274

PG&E Resources Company federal tax identifying number is 94-2882054.

Should you need any additional information, please contact Patti Sanders, Accounts Payable Supervisor.

Sincerely,


Keith H. Perkins
Vice President Controller

KHP/chs

6-06-89
NGC Energy Co : Natural Gas Corp
of CA are one in the same.
Company. talked w/ Mr. Perkins
he indicated both companies
should reflect the chg. NGC Co.
will send a chg of op from
Natural Gas Corp to NGC.

IAS



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 3

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• NATURAL GAS CORP OF CA
85 SOUTH 200 EAST
VERNAL UT 84078
ATTN: PROD. ACCOUNTING

Utah Account No. N0700

Report Period (Month/Year) 5 / 89

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4304731008	06045	08S 22E 30	GRRV				
X NGC FED 44-19							
X 4304731257	06045	08S 22E 19	GRRV				
X NGC 13-20							
X 4304731355	06045	08S 22E 20	GRRV				
X NGC 22-30							
X 4304731260	06050	08S 22E 30	GRRV				
X GLEN BENCH 23-21							
X 4304731007	06054	08S 22E 21	MVRD				
X FEDERAL 11-9-H							
X 4301330887	06058	09S 17E 9	GRRV				
X NGC FED 11-31-1							
X 4304731244	06065	09S 18E 31	GRRV				
X FED NGC 31-8H							
X 4301330679	06075	09S 17E 8	GRRV				
X FED NGC 42-8H							
X 4301330678	06080	09S 17E 8	GRRV				
X NGC 41-8H							
X 4301330741	06085	09S 17E 8	GRRV				
X FED 41-30							
X 4301330601	06095	09S 17E 30	GRRV				
X NGC 12-4G							
X 4301330699	06100	09S 16E 4	GRRV				
X NGC FED 21-5G							
X 4301330698	06105	09S 16E 5	GRRV				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

U-11385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

41-30

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T9S, R17E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Natural Gas Corporation of California

3. ADDRESS OF OPERATOR

85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

820' FNL 502' FEL NE/NE

14. PERMIT NO.

43-013-30601

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5520' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to the small and declining gas volume of 0 MCFD from this well, we request approval to discontinue our testing schedule. If this is not acceptable, we request changing the testing schedule from monthly to yearly.

cc: Div. Oil, Gas & Mining; Stan Goodrich; Central Files-Dallas

18. I hereby certify that the foregoing is true and correct

SIGNED

Clemott M. Heddleson
Clemott M. Heddleson

TITLE Production Supt.

DATE 7/18/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE 7-28-89

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NGC
Energy
Company

OIL AND GAS	
DRN	RJF
1-JRB ✓	GLH
DTS	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

July 19, 1989

Mr. John R. Baza
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED
JUL 21 1989

DIVISION OF
OIL, GAS & MINING

Re: Gas Venting in the Glen Bench and Pleasant Valley Areas

Dear Mr. Baza:

Due to the small and declining gas volumes from the following wells, we request approval to discontinue our testing schedule:

<u>Well Number</u>	<u>Date Tested</u>	<u>Volume MCFD</u>
Glen Bench 31-20	07/02/89	6.6✓
Glen Bench 13-20	07/03/89	21.6✓
Pleasant Valley 21-15-H	06/29/89	16.6✓
Pleasant Valley 24-15-H	06/26/89	6.6✓
Pleasant Valley 41-30	06/25/89	0✓
Pleasant Valley 32-29-I	06/24/89	18.3✓
Pleasant Valley 33-18-J	06/23/89	0✓
Pleasant Valley 11-16	06/22/89	6.6✓
Pleasant Valley 13-9-H	06/29/89	6.6✓
Pleasant Valley 24-9-H	06/28/89	0✓
Pleasant Valley 33-2-H	06/30/89	0✓

Attached are copies of the letter and Sundry Notice filed in July, 1988. Approval was never received from the State of Utah. I went to the BLM July 18, 1989 and talked with Jerry Kenzka, Petroleum Engineer, who approved the request for the BLM. He stated that the BLM does not require testing because of the low volumes of vented gas. He also restated the BLM's approval to vent these wells and that any testing should be regulated by the Utah Oil and Gas Commission. He also said the reason the venting of these wells was not addressed in the "Conditions of Approval", was because of the low volumes vented.

We would appreciate your attention to this matter. If I can be of further assistance, please contact me in the Vernal office at 789-4573.

Sincerely,

Clemott M. Heddleson

Clemott M. Heddleson
Production Supt.
Attachments

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR GAS VENTING OR FLARING

Natural Gas Corporation of California
Various wells listed below
Duchesne and Uintah Counties, Utah
July 28, 1989

Reference document: Letter and sundry notices dated July 19, 1989,

<u>Well Name and Number</u>	<u>Well Location</u>
Glen Bench 13-20	Sec. 20, T. 8S, R. 22E
Glen Bench 31-20	Sec. 20, T. 8S, R. 22E
State 33-2-H	Sec. 2, T. 9S, R. 17E
Federal 13-9-H	Sec. 9, T. 9S, R. 17E
Federal 24-9-H	Sec. 9, T. 9S, R. 17E
Federal 21-15-H	Sec. 15, T. 9S, R. 17E
Federal 24-15-H	Sec. 15, T. 9S, R. 17E
State 11-16	Sec. 16, T. 9S, R. 17E
Federal 41-30	Sec. 30, T. 9S, R. 17E
Federal 32-29-I	Sec. 29, T. 9S, R. 18E
Federal 33-18-J	Sec. 18, T. 9S, R. 19E

1. The operator shall accurately report all production and disposition for the listed wells including gas used on lease and gas vented or flared.
2. For the listed wells, annual stabilized production tests which reflect the normal producing conditions of each of the wells shall be considered as complying with Rule R615-2-8, Measurement of Production.

OI58/93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
APR 06 1990

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
PG&E Resources Company

3. Address and Telephone No.
5950 Berkshire Ln., Ste. 600, Dallas, Texas 75225, (214)750-3800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
820' FNL, 502' FEL NE/NE Sec. 30-T9S-R17E

5. Lease Designation and Serial No.
U-11385

6. If Indian, Alutotee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
41-30-H Federal

9. API Well No.
43-013-30601

10. Field and Pool, or Exploratory Area
Pleasant Valley

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes to plug and abandon the subject well as follows:

Set CIBP @4475' w,50' class "G" cmt on top. Set 100' class "G" cmt in 5 1/2" csg across 9 5/8" csg shoe f/450'-550'. Set 50' class "G" cmt in 5 1/2" csg @ surface and 50' class "G" cmt in 5 1/2" by 9 5/8" csg annulus at surface. Erect a regulation dryhole marker w/10sx sackrete and fill around marker base to about 18". Cut deadmen 24" below surface. All intervals between plugs to be filled w/fluid of hydrostatic exceeding greatest formation pressure encountered while drilling. Location to be restored to specs to be provided by BLM.

cc: Utah Div. of OG&M,
PG&E Vernal office

OIL AND GAS	
DRN	RIF
1-JRB ✓	CLH
DTS	SLS

14. I hereby certify that the foregoing is true and correct

Signed Michael L. McMillan

(This space for Federal or State office use)

Title Petroleum Engineer

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

2-TAS
3-MICHAEL M
4-FILE
Date 4-2-90

Approval of this action
is required before commencing
operations.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

See instruction on Reverse Side

December 4, 1990



State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED
DEC 06 1990DIVISION OF
OIL, GAS & MINING

Re: Annual Stabilized Production Tests

Gentlemen:

Listed below are the results of the annual stabilized
production tests for all wells venting gas.

<u>Well</u>	<u>Location</u>	<u>Date</u>	<u>MCFD</u>	<u>Remarks</u>
43-047-31355-Glen Bench 13-20	20-8S-22E	11/90	20	Sold 12/1/90
43-047-31433-Glen Bench 31-20	20-8S-22E	11/90	14	Sold 12/1/90
43-047-31195-State 33-2-H	2-9S-17E	not tested		P&A 5/18/90
43-013-30616-State 11-16	16-9S-17E	not tested		P&A 5/22/90
43-013-30656-Federal 13-9-H	9-9S-17E	9/90	6	
43-013-30682-Federal 24-9-H	9-9S-17E	10/90	0	
43-013-30614-Federal 21-15-H	15-9S-17E	9/90	13	
43-013-30681-Federal 24-15-H	15-9S-17E	9/90	0	
43-013-30680-Federal 12-8-H	8-9S-17E	10/90	7	
43-013-30601-Federal 41-30	30-9S-17E	9/90	0	
43-047-21175-Federal 32-29-I	29-9S-18E	9/90	15	
43-047-21200-Federal 33-18-J	18-9S-19E	9/90	0	

If additional information is needed, please contact the Vernal
office at 801-789-4573.

Sincerely,

Michael L. McMican
Production Superintendent

MLM/kh

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

PG&E Resources Company

3. Address and Telephone No.

6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FNL & 502' FEL NE/4 NE/4 Sec. 30, T9S-R17E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-11385

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Federal 41-30H

9. API Well No.

43-013-3061 *30601*

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



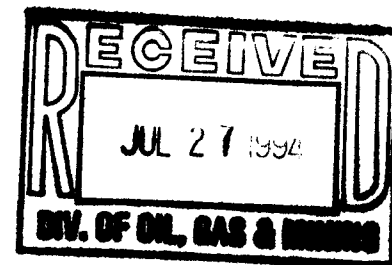
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log from.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PG&E Resources requests approval to recompleate the Federal 41-30H as shown on the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Regulatory Analyst

Date

07/25/1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

PLEASANT VALLEY AREA
FEDERAL 41-30H
DUCHESNE COUNTY, UTAH
MONUMENT BUTTE FIELD
SEC. 30-T9S-R17E (NE, NE)
820' FNL AND 502' FEL
AFE NO. _____

JULY 5, 1994

PROCEDURE:

1. MIRU DD WS RIG.
2. POH W/R&P; ND TREE; INST 5000# DOUBLE BOP'S.
3. TAG BTM W/TBG, CIRC HOLE W/FILTERED 3% KCL WATER AND POH.
4. RUN GG RING AND JUNK BASKET ON EL; SET CIBP AT 45⁵00'; CAP BP W/2 SX CMT W/DUMP BAILER; TEST CSG TO 2500 PSI.
5. HLS PERF MIDDLE "D" SAND 4490'/4500' AT 2 JSPF (BY IES LOG) USING 3-1/8" CSG GUN, .40" DIAM HOLE, 20 GM CHG, 19" TTP BEREAL.
6. HOWCO ACIDIZE PERFS 4490'/4500' DOWN 4-1/2" CSG W/1000 G 15% NE HCL W/IRON SEQ. AND CLA STA ADDITIVES AND 30 7/8" 1.3 S.G. RCN BALL SEALERS AS FOLLOWS:
 - A. ESTABLISH P/IN TO PERFS W/3% KCL WATER.
 - B. PUMP ACID AND BALLS TO BALL OFF.
 - C. EST TREAT AT 8-12 BPM X 2800 PSI. MP = 5600 PSI AT BALL OFF.
7. RUN 2-7/8" WORKSTRING W/MULESHOE AND SN TO 4400'; SWAB L.A.W.-TEST FOR F.E.
8. IF FRAC JUSTIFIED, CONTINUE W/THIS PROCEDURE; IF ZONE IS NOT COMMERCIAL, GO TO STEP 13.
9. POH W/2-7/8" TBG.
10. HOWCO FRAC PERFS 4490'/4500' DOWN 4-1/2" CSG W/36,500 G 35# XL BORATE GEL SYSTEM AND 117,000# OF OTTAWA QUALITY 16/30 SAND USING THE FOLLOWING PUMPING SCHEDULE:

* INSTALL STINGER SVCS 10,000# CSG SAVER.

- * RU FLOWBACK LINE FOR FORCE CLOSURE (USE RATE METER AND ADJ. CK.).
- * HOWCO TEST SURFACE LINES TO 7500 PSI.
- * TREAT DOWN CSG AT 25 BPM X (EST) 3700 PSI; MX P = 5500#
- * ELY ENGINEER TO BE ON LOCATION TO DO FRAC QC.
- * WELL TO BE OPENED FOR FLOWBACK WITHIN 50 SECONDS OF JOB COMPLETION FOR FORCE CLOSURE.

FRAC TREATMENT SCHEDULE

<u>ITEM</u>	<u>VOL.</u>	<u>FLUID</u>	<u>SD</u>
PRE-PAD	5000 g	3% KCL WATER W/ADDITIVES	---
PAD	20000 g	* 35# BORAGEL G35195	---
STAGE 1	2000 g	35# BORAGEL G35195	2.5 PPG OTTAWA 16/30 SD
STAGE 2	3000 g	35# BORAGEL G35195	5 PPG OTTAWA 16/30 SD
STAGE 3	4000 g	35# BORAGEL G35195	7.5 PPG OTTAWA 16/30 SD
STAGE 4	4000 g	35# BORAGEL G35195	8 PPG OTTAWA 16/30 SD
STAGE 5	3500 g	35# BORAGEL G35195	10 PPG OTTAWA 16/30 SD
FLUSH	2900 g	3% KCL WATER W/ADDITIVES	117,000 16/30 SAND TOTAL
* USE DIESEL & STARCH FOR FL ADDITIVES			
44,400 g TOTAL			

11. FLOWBACK LOAD; WHEN WELL DIES, RUN 2-7/8" TBG O.E. W/MULESHOE AND SWAB TEST - ESTABLISH FLUID ENTRY AND PRODUCTION.
12. POH W/2-7/8" WORKSTRING.
13. IF ZONE DEEMED COMMERCIAL, SET RBP ON WL AT 4400' - CAP W/2 SX SD ON STINGER; IF ZONE NON-COMMERCIAL, SET CIBP ON EL AND CAP W/2 SX CMT FOR ABANDONMENT.
14. HLS PERF THE FOLLOWING INTERVALS OF THE DC "5" SAND USING 3-1/8" CSG GUN, .40 DIAM HOLE, 20 GM CHG, 19" TTP BERA:

4370' / 82'	2 S/F	24 HOLES	BY IES LOG
4386' / 92'	2 S/F	12 HOLES	BY IES LOG
15. HOWCO TREAT PERFS 4370'/92' (36 HOLES) DOWN 4-1/2" CSG W/2500 G 15% NE HCL W/IRON SEQ AND CLA STA ADDITIVES AND 55 7/8" 1.3 S.G. RCN BALL SEALERS AS FOLLOWS:

- * ESTABLISH P/IN TO PERF W/FILTERED 3% KCL WATER.
- * PUMP ACID AND BALLS TO BALL OFF.
- * EST TREAT AT 8-12 BPM X 2800 PSI. MP = 5500# AT BALL OFF.

16. RUN 2-7/8" TBG W/SN TO 4300' - SWAB L.A.W. - TEST FOR F.E.
17. IF JUSTIFIED, HOWCO FRAC PERFS 4370'/92' DOWN 4-1/2" CSG W/50,500 G 35# XL BORATE GEL SYSTEM AND 180,500# OTTAWA QUALITY SAND USING THE FOLLOWING PUMPING SCHEDULE.
- * INSTALL STINGER SVCS 10,000# CSG SAVER.
 - * RU FLOWBACK LINE FOR FORCE CLOSURE (USE RATE METER AND ADJ. CK.)
 - * HOWCO TEST SURFACE LINES TO 7500 PSI.
 - * TREAT DOWN CSG @ 30 BPM X (EST) 3700 PSI.; MX P = 5500#
 - * ELY ENGINEER TO BE ON LOCATION TO DO FRAC QC.
 - * WELL TO BE OPENED FOR FLOWBACK WITHIN 50 SECONDS OF JOB COMPLETION FOR FORCE CLOSURE.

FRAC TREATMENT SCHEDULE

<u>ITEM</u>	<u>VOL.</u>	<u>FLUID</u>	<u>SD</u>
PRE-PAD	5000 g	3% KCL WATER W/ADDITIVES	---
PAD	25000 g	* 35# BORAGEL G35195	---
STAGE 1	3000 g	35# BORAGEL G35195	2.5 PPG OTTAWA 16/30 SD
STAGE 2	5000 g	35# BORAGEL G35195	5 PPG OTTAWA 16/30 SD
STAGE 3	6000 g	35# BORAGEL G35195	7.5 PPG OTTAWA 16/30 SD
STAGE 4	6000 g	35# BORAGEL G35195	8 PPG OTTAWA 16/30 SD
STAGE 5	5500 g	35# BORAGEL G35195	10 PPG OTTAWA 16/30 SD

FLUSH	2800 g	3% KCL WATER W/ADDITIVES	180,500 16/30 SAND TOTAL
-------	--------	-----------------------------	--------------------------

* USE DIESEL & STARCH FOR FL ADDITIVES
58,300 g TOTAL

18. FLOWBACK LOAD UNTIL WELL DIES.
19. IF LOWER ZONE COMMERCIAL, GIH W/RET HD ON 2-7/8" TBG - CIRC SAND OFF RBP AND POH.
20. RUN 2-7/8" PROD TBG.
21. ND BOP'S, INST WHD.

22. RUN R&P.

23. P.O.P.

24. RR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PG&E Resources Company

3. Address and Telephone No.

6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FNL & 502' FEL NE/4 NE/4 Sec. 30, T9S-R17E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-11385

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Federal 41-30H

9. API Well No.

43-013-3061 30601

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log from.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PG&E Resources requests approval to recomplete the Federal 41-30H as shown on the attached procedure. This procedure amends the one submitted on July 25, 1994.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed

Cindy R. Beister

Title Sr. Regulatory Analyst

Date 08/10/1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

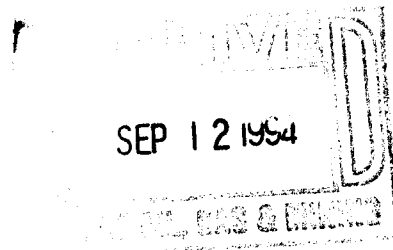
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PROCEDURE:

1. GIH W/MILLER MOD "C" RBP AND MOD "R" TREATING PKR (OR RETRIEVAMATIC) W/BY-PASS ON 2-3/8" TBG.
2. SET BP AT 5300' AND TEST TO 2500 PSI; DUMP 2 SX SAND ON BP STINGER.
3. MOVE PKR TO 5000' AND SET.
4. OPEN PKR BY-PASS AND PUT 200 GALS XYLENE ON SPOT (END OF TBG).
5. CLOSE BY-PASS AND P/IN XYLENE TO PERFS 5041'/69' INT.; TREAT AT 8-10 BPM.
6. PUMP "PAD" ACID TREATMENT DOWN TBG AS FOLLOWS:
 - * 1000 GALS 15% FE ACID W/CLA STA XP AND WS-36 SURFACTANT FOLLOWED BY 500 G XYLENE FOLLOWED BY 500 GALS ACID.
 - * DROP 20 7/8" 1.3 S.G. RCN BALL SEALERS EVENLY SPACED IN TREATMENT.
 - * TREAT AT 8-10 BPM (MP = 5000 PSI).
 - * FLUSH W/3% KCL WATER.
7. F/BACK, SWAB L.A.W. AND XYLENE INTO FLAT BTM STEEL TANK.
8. DROP DOWN AND LATCH RBP AT 5300' AND MOVE TO 4700' AND SET.
9. TEST RBP TO 2500 PSI; DUMP 2 SX SAND ON BP STINGER.
10. MOVE PKR TO 4500' AND SET.
11. OPEN PKR BY-PASS AND PUT 200 GALS XYLENE ON SPOT AT END OF TBG.
12. CLOSE BY-PASS AND P/IN XYLENE TO PERFS 4571'/4669' INT.; TREAT AT 8-10 BPM.
13. PUMP "PAD" ACID TREATMENT DOWN TBG AS FOLLOWS:
 - * 1000 GALS 15% FE ACID W/CLA STA XP AND WS-36 SURFACTANT FOLLOWED BY 500 G XYLENE FOLLOWED BY 500 GALS ACID.
 - * DROP 20 7/8" 1.3 S.G. RCN BALL SEALERS EVENLY SPACED IN TREATMENT.
 - * TREAT AT 8-10 BPM (MP = 5000 PSI).
 - * FLUSH W/3% KCL WATER.

14. F/BACK, SWAB L.A.W. AND XYLENE INTO FLAT BTM STEEL TANK.
15. MOVE DOWN AND WASH OFF SAND AND BALL SEALERS OFF BP STINGER, LATCH BP AND POH.
16. RUN 2-3/8" PROD TBG.
17. ND BOP'S, NU WHD.
18. RUN R+P.
19. P.O.P.
20. RR.

September 9, 1994



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Federal 41-30H
Section 30-9S-R17E
Duchesne County, Utah
43-013-30601

Gentlemen:

Attached is an original and two (2) copies of Form 3160-4 "Well Completion or Recompletion Report and Log" for the Federal 41-30H. PG&E Resources Company added perforations and acidized the existing perforations in the referenced well.

If you have any questions or need further information, please contact the undersigned at 214/706-3640.

Very truly yours,

Cindy R. Keister
Supervisor Regulatory Compliance
Northern Production Division

CRK/ck

Attachments

cc: Utah Division Oil, Gas & Mining
Regulatory File
Central Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-11385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Federal

9. WELL NO.

41-30H

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 30, T9S-R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

PG&E Resources Company

3. ADDRESS OF OPERATOR

6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

4. LOCATION OF (Report location clearly and in accordance with any State requirements)*

At surface 820' FNL & 502' FEL NE/4 NE/4

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-013-30601

DATE ISSUED

10/02/81

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

12/28/81

16. DATE T.D. REACHED

01/11/82

17. DATE COMPL. (Ready to prod.)*

03/20/82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5520' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6100'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

4490' - 4500', 4370' - 7392', 4571' - 4649', 5041' - 5169', 5500' - 5505'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DI-SFL/GR and SP, FDC-CNL/GR and Caliper

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	500'	12-1/2"	Cmt circ. to surface	
4-1/2"	11.6	5602'	7-7/8"	816sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5156'	NA

31. PERFORATION RECORD (Interval, size and number)

4490-4500' 10 Holes 5500-5505'
4370-4392' 18 Holes
4571-4649' 12 Holes
5041-5169' 10 Holes

32. ACID, SHOT, FRACTURE, CEMENT

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
09/02/94		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL--BBL. TEST PERIOD	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
09/03/94	23	NA	40	TSTM	40 BLW		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
NA		42	42	TSTM	42 BLW	38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas production is too small to measure.

TEST WITNESSED BY

Randy Miller

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cindy R. Keister

TITLE Supervisor Regulatory Compliance

DATE

09/08/1994

*(See Instructions and Spaces For Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Basal Limestone	5500'	5505'	Oil & Natural Gas	Green River		900'
F(3) sand	5165'	5169'	Oil & Natural Gas	Parachute Creek		2280'
F(2) sand	5120'	5121'	Oil & Natural Gas	"H" Garden Gulch		3448'
Lower E(2) sand	5041'	5047'	Oil & Natural Gas	"K" Douglas Ck.		4215'
E(e) sand	4645'	4649'	Oil & Natural Gas	"N" Marker		5018'
E(d) sand	4615'	4617'	Oil & Natural Gas	Green River Lime		5496'
Lower "E" sand	4571'	4579'	Oil & Natural Gas	Wasatch		5696'
Middle "D" sand	4490'	4500'	Oil & Natural Gas			
Douglas Creek (5) sand	4370'	4392'	Oil & Natural Gas			

Well Completion Or Recompletion Report and Log
Attachment
09/08/94

<u>Depth Interval (MD)</u>	<u>Amount And Kind of Material Used</u>
4490' - 4500'	1,000 gals 15% NE HCl + 30 - 7/8" ball sealers.
	36,000 gals 35# XL Boragel + 117,000# 16/30 sand
4370' - 4392'	2,500 gals 15% HCl + ball sealers
5041' - 5164'	200 gals Xylene + 1500 gals 15% FE acid w/additives + 20 - 7/8" ball sealers.
4511' - 4647'	200 gals Xylene + 1500 gals 15% FE acid w/additives + 20 - 7/8" ball sealers.

DALEN Resources
Oil & Gas Co.



October 5, 1994

OCT 11

Lisha Romero
State Oil & Gas Office
3 Triad Center
Salt Lake City, Utah 84180-1203

Re: Company Name Change

Dear Ms. Romero:

PG&E Resources Company changed its name to DALEN Resources Oil & Gas Co. We are requesting a blanket change for all of PG&E Resources Company's properties to:

DALEN Resources Oil & Gas Co.
6688 N. Central Expressway, Suite 1000
Dallas, Texas 75206-3922

This change is effective October 1, 1994 for all records and reports filed in all districts throughout the state of Utah. I have included a listing of our Utah properties.

Also enclosed is a copy of the Certificate of the Secretary of State of Delaware regarding the name change to DALEN Resources Oil & Gas Co.

If you have any questions regarding this matter, please contact me at (214) 706-3678.

Sincerely,

A handwritten signature in cursive script that reads "Jim Johnson".

Jim Johnson
Regulatory Analyst

JJ/sw
Enclosures

cc: Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

State of Delaware
Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"PG&E RESOURCES OFFSHORE COMPANY", A DELAWARE CORPORATION, WITH AND INTO "PG&E RESOURCES COMPANY" UNDER THE NAME OF "DALEN RESOURCES OIL & GAS CO.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE NINETEENTH DAY OF SEPTEMBER, A.D. 1994, AT 1:30 O'CLOCK P.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.





Edward J. Freel, Secretary of State

2261176 8100M

944175519

AUTHENTICATION:

7242629

DATE:

09-19-94

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

**PG&E Resources Offshore Company
a Delaware corporation**

INTO

**PG&E Resources Company
a Delaware corporation**

**(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)**

PG&E Resources Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware ("Resources"), does hereby certify:

FIRST: That Resources and PG&E Resources Offshore Company ("Offshore") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That Resources owns all of the outstanding shares of the capital stock of Offshore.

THIRD: That the board of directors of Resources adopted the following resolutions by unanimous written consent on September 16, 1994, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"RESOLVED, that PG&E Resources Offshore Company, a Delaware corporation ("Offshore"), which is a wholly-owned subsidiary of Resources, merge with and into Resources pursuant to Section 253 of the General Corporation Law of the State of Delaware (the "Merger"), effective as of 9:00 A.M., Wilmington, Delaware time, on October 1, 1994, and that Resources assume all of the obligations of Offshore at such time;

RESOLVED, that upon the effective time of the Merger the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."; and

RESOLVED, that the President or any Vice President of Resources are hereby authorized and empowered to file with the Secretary of State of the State of Delaware a certificate of ownership and merger to effect the Merger and the name change of the surviving corporation, and the appropriate officers of Resources are hereby authorized to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver

or cause to be executed and delivered, in the name of and on behalf of Resources, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of Resources (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

FOURTH: This Certificate shall not be effective upon its filing date, but shall become effective at 9:00 A.M., Wilmington, Delaware time, on October 1, 1994 (the "Effective Date").

FIFTH: Upon the Effective Date, the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co.".

IT WITNESS WHEREOF, Resources has caused this Certificate to be signed by its duly authorized officer this 19th day of September 1994.

PG&E RESOURCES COMPANY

By Joseph T. Williams
Name: Joseph T. Williams
Title: President

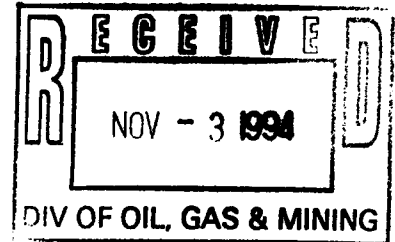
DALEN Resources
Oil & Gas Co.



October 31, 1994

Kent E. Johnson
Vice President
Exploration/Development

STATE OF UTAH NATURAL RESOURCES
OIL & GAS MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Gil Hunt



Re: Name Change
PG&E Resources Company

Gentlemen:

Effective October 1, 1994, PG&E Resources Company (PG&ER) changed its name to **DALEN** Resources Oil & Gas Co. As a result of this action, all activities previously conducted in the name of PG&E Resources Company will subsequently be conducted by **DALEN** Resources Oil & Gas Co.. No changes in ownership, personnel, office address, telephone numbers, or business practices were caused by this name change.

Please revise your records by replacing PG&E Resources Company or PG&E Resources Offshore Company with **DALEN** Resources Oil & Gas Co.

Very truly yours,

A handwritten signature in cursive script, reading "John R. Wingert".

John R. Wingert
Exploration Manager
Northern Division

JRW:lkd

Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-01470A
(UT-923)

NOV 29 1994

CERTIFIED MAIL---Return Receipt Requested

DECISION

DALEN Resources Oil & Gas Co. :
6688 N. Central Expwy., #1000 : Oil and Gas
Dallas, Texas 75206 : U-01470A et al

Corporate Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of PG&E Resources Company to DALEN Resources Oil & Gas Co. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this decision. If additional documentation for changes of operator are required by our field offices, you will be contacted by them.

A rider to the Nationwide Bond No. U1870111 (BLM Bond No. WY2554) has been filed in the Wyoming State Office, in order to change the name of the principal on the bond. It has been examined and found to be satisfactory by that office.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

Enclosure
Exhibit

bc: Moab District Office w/encl.
Vernal District Office w/encl.
MMS-Data Management Division, Denver
UT-922 (Teresa Thompson) w/encl.

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 2
To	LISHA CARDOVA	From
Co.	STATE OF UTAH	Co.
Dept.	OIL & GAS	Phone #
Fax #	359-3940	Fax #
		539-4109
		539-4260

CMerritt:dab 11/25/94 (U01470A)

List of Leases Affected

U-01470A	U-6632	UTU-65615	UTU-68631
U-01790	U-6634	UTU-66004	UTU-69024
U-02896A	U-7206	UTU-66027	UTU-69166
U-03505	U-10291	UTU-66033	UTU-69482
U-03576	U-10760	UTU-66184	UTU-69744
U-013429A	U-11385	UTU-66185	UTU-72104
U-013765	U-12942	UTU-66187	UTU-73087
U-013766	U-13905	UTU-66193	UTU-73089
U-013767	U-14236	UTU-66484	UTU-73433
U-013769	U-15392	UTU-66743	UTU-73512
U-013769A	U-16172	UTU-67168	U-47453 ROW
U-013769B	U-16535	UTU-67841	U-49204 ROW
U-013769C	U-16539	UTU-67857	U-49205 ROW
U-013792	U-16544	UTU-67996	U-49223 ROW
U-013793	U-17036	UTU-67997	U-49236 ROW
U-013793A	U-17424	UTU-68108	U-49243 ROW
U-013794	U-19267	UTU-68109	U-50487 ROW
U-013818A	U-30096	UTU-68316	U-50488 ROW
U-013820	U-39221	UTU-68328	U-50497 ROW
U-013821A	U-39713	UTU-68330	U-50806 ROW
U-017713	U-39714	UTU-68338	U-50809 ROW
U-035316	U-40026	UTU-68346	U-50825 ROW
U-037164	U-46825	UTU-68347	U-50833 ROW
U-0141644	U-47171	UTU-68348	U-53910 ROW
U-0143519	U-49092	UTU-68388	U-54803 ROW
U-0143520A	U-50750	UTU-68402	U-61946 ROW
U-0143521A	U-52765	UTU-68544	U-63969 ROW
U-0147541	U-55626	UTU-68548	UTU-69111 ROW
U-0147541A	U-58546	UTU-68619	
U-2838	U-61052	UTU-68624	
U-6610	U-61189	UTU-68625	
U-6612	U-62657	UTU-68626	
U-6615	UTU-65218	UTU-68627	

U-034217A *Confirmed Btm/SL
11-29-94. Lee

UTAH WELLS

OCT 1 1994

8/24/94

WELL NAME	LOCATION	SEC-TWNSHIP-RANGE	COUNTY	LEASE NUMBER	API NO.
✓ Govt. Fowler #20-1	NW/4 NW/4	20-9S-17E	Duchesne	U-13905	43-013-30563
✓ Federal #19-1	NW/4 NW/4	19-9S-17E	Duchesne	U-13905	43013-30587
✓ Federal #41-30-H	NE/4 NE/4	30-9S-17E	Duchesne	U-11385	43-013-30601
✓ Federal #21-15-H	NE/4 NW/4	15-9S-17E	Duchesne	U-11385	43-013-30614
✓ State #11-16 (PA'd 5/90)	NW/4 NW/4	16-9S-17E	Duchesne	ML-21844	43-013-30616
✓ Federal #42-4	SE/4 NE/4	4-9S-16E	Duchesne	U-30096	43-013-30638
✓ Federal #13-9-H	NW/4 SW/4	9-9S-17E	Duchesne	U-37810	43-013-30656
✓ Federal #32-5-G	SW/4 NE/4	5-9S-16E	Duchesne	U-30096	43-013-30670
✓ Federal #31-8-H	NW/4 NE/4	8-9S-17E	Duchesne	U-10760	43-013-30679
✓ Federal #12-8-H	SW/4 NW/4	8-9S-17E	Duchesne	U-10760	43-013-30680
✓ Federal #24-15-H	SE/4 SW/4	15-9S-17E	Duchesne	U-10760	43-013-30681
✓ Federal #24-9-H	SE/4 SW/4	9-9S-17E	Duchesne	U-50750	43-013-30682
✓ Federal #21-5-G	NE/4 NW/4	5-9S-16E	Duchesne	U-30096	43-013-30698
✓ Federal #12-4-G	SW/4 NW/4	4-9S-16E	Duchesne	U-30096	43-013-30699
✓ NGC #41-8-H	NE/4 NE/4	8-9S-17E	Duchesne	U-10760	43-013-30741
✓ Federal #42-8-H (PA'd 5/90)	SE/4 NE/4	8-9S-17E	Duchesne	U-10760	43-013-30678
✓ NGC #11-9-H	NW/4 NW/4	9-9S-17E	Duchesne	U-50750	43-013-30887
✓ Federal #12-9-H	SW/4 NW/4	9-9S-17E	Duchesne	U-50750	43-013-30983
✓ Federal #22-9-H	SE/4 NW/4	9-9S-17E	Duchesne	U-50750	43-013-31049
✓ Federal #41-5-G	NE/4 NE/4	5-9S-16E	Duchesne	U-30096	43-013-31205
✓ Federal #23-9-H	NE/4 SW/4	9-9S-17E	Duchesne	U-50750	43-013-31206
✓ Federal #23-5-G	NE/4 SW/4	5-9S-16E	Duchesne	U-30096	43-013-31207
✓ Federal #24-33-B	SE/4 SW/4	33-8S-16E	Duchesne	U-49092	43-013-31214
✓ Federal #14-34-B	SW/4 SW/4	34-8S-16E	Duchesne	U-47171	43-013-31225
✓ Federal #31-4-G	NW/4 NE/4	4-9S-16E	Duchesne	U-30096	43-013-31228
✓ Federal #14-33-B	SW/4 SW/4	33-8S-16E	Duchesne	U-49092	43-013-31229
✓ Federal #43-33-B	NE/4 SE/4	33-8S-16E	Duchesne	U-49092	43-013-31240
✓ Federal #23-34-B	NE/4 SW/4	34-8S-16E	Duchesne	U-47171	43-013-31241
✓ Federal #11-4-G	NW/4 NW/4	4-9S-16E	Duchesne	U-30096	43-013-31250

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1	LEC/GIL
2	LWP 7-PL
3	DP-28-SJ
4	VEC-8-FIE
5	RJF
6	LWP

☒ Change of Operator (~~well sold~~)

☐ Designation of Agent

☐ Designation of Operator

☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-94)

TO (new operator)	DALEN RESOURCES OIL & GAS CO.	FROM (former operator)	PG&E RESOURCES COMPANY
(address)	6688 N CENTRAL EXP STE 1000	(address)	6688 N CENTRAL EXP STE 1000
	DALLAS TX 75206-3922		DALLAS TX 75206-3922
phone (<u>214</u>)	<u>750-3800</u>	phone (<u>214</u>)	<u>750-3800</u>
account no.	<u>N3300 (11-29-94)</u>	account no.	<u>N 0595</u>

Well(s) (attach additional page if needed):

***WELLS DRAW (GRRV) UNIT**
***WEST WILLOW CREEK UNIT**

Name: **SEE ATTACHED**	API: <u>013-30601</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 10-3-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-3-94)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #FN001519. "Dalen Resources Corp." eff. 6-15-94.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-29-94)
- Lee 6. Cardex file has been updated for each well listed above. 12-7-94
- Lee 7. Well file labels have been updated for each well listed above. 12-8-94
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-29-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *Surety U1870145/80,000 "Rider to Deter" rec'd 10-3-94. *Trust Land/Ed "Rider" Aprv. 10-5-94 # U2164274/80,000.*
2. A copy of this form has been placed in the new ^{Upon compl. of routing.} and former operators' bond files.
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) _____.
N/A Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

OTD 2. Copies of documents have been sent to State Lands for changes involving State leases.
2/2/94 to Ed Bonn

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 15 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

94/1/08 Btm/SL. Not Aprv. yet!

94/1/25 " Aprv.'d.

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT
PG&E RESOURCES COMPANY
6688 N CENTRAL EXP #1000
DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N0595REPORT PERIOD (MONTH/YEAR): 8 / 94AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FRED MORRIS FED 19-1 4301330587 00451 09S 17E 19	GRRV			✓ U13905		
✓ CASTLE PEAK FEDERAL 43-5 4301330858 02043 09S 16E 5	GR-WS			U034217A	(Wells Draw GRRV Unit)	
✓ DEVIL'S PLAYGROUND 32-31W 4304731010 06047 09S 24E 31	MVRD	TA		✓ U9215	(Rec'd 10-21-94)	X Paid 10-24-94
✓ POMCO 14-8 4301330542 06057 09S 17E 8	GRRV			✓ U10760		
✓ FEDERAL 11-9-H 4301330887 06058 09S 17E 9	GRRV			✓ U50750		
✓ FED NGC 31-8H 4301330679 06075 09S 17E 8	GRRV			✓ U10760		
✓ NGC 41-8H 4301330741 06085 09S 17E 8	GRRV			✓ "		
✓ FED 41-30 4301330601 06095 09S 17E 30	GRRV			✓ U11385		
✓ NGC 12-4G 4301330699 06100 09S 16E 4	GRRV			✓ U30096	(Wells Draw GRRV Unit)	
✓ NGC FED 21-5G 4301330698 06105 09S 16E 5	GRRV			✓ "	(Wells Draw GRRV Unit)	
✓ FEDERAL 23-5-G 4301331207 06105 09S 16E 5	GRRV			✓ "	(Wells Draw GRRV Unit)	
✓ NGC FED 32-5G 4301330670 06110 09S 16E 5	GRRV			✓ "	(Wells Draw GRRV Unit)	
✓ FEDERAL 42-4 4301330638 06115 09S 16E 4	GRRV			✓ "	(Wells Draw GRRV Unit)	
TOTALS						

COMMENTS: * Wells Draw GRRV Unit eff. 4/94
* West Willow Creek Unit eff. 10/94
* Ing. Wells (LIC F5)

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

**United States Department of the Interior
BUREAU OF LAND MANAGEMENT**

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

FEB 12 1996

IN REPLY REFER TO:
3100
U-01470A et al
UT-923

FEB 09 1996

NOTICE

Enserch Exploration, Inc.	:	Oil and Gas
4849 Greenville Ave., Suite 1200	:	U-01470A et al
Dallas, Texas 75206-4186	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of DALEN Resources Oil & Gas Co. into Enserch Exploration, Inc. with Enserch Exploration, Inc. being the surviving entity.

For our purposes, the merger is recognized effective December 31, 1995 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field offices, you will be contacted by them.

If you identify other leases in which the merging entity maintains an interest, please contact this office and we will appropriately document those files with a copy of this notice.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from DALEN Resources Oil & Gas Co. to Enserch Exploration, Inc. on Bond No. U1870111 (BLM Bond No. WY2554). This is a nationwide bond held in the Wyoming State Office. Enserch Exploration, Inc. has a nationwide bond, No. 203826 (BLM Bond No. MT0680) on file in the Montana State Office. Only one of the bonds is required to cover liabilities for lease obligations. However, both bonds will remain in effect until the principal/obligor advises the appropriate BLM State Office which bond it wishes to maintain and which bond it wishes to have the period of liability terminated. A rider, assuming any and all liabilities of the bond you wish to terminate must be submitted for approval to the appropriate BLM State Office. If you have any questions concerning the bonding, please contact Irene Anderson at (801) 539-4108.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure

1. Exhibit (1p)

bc: State of Utah, Division of Oil, Gas & Mining, Attn: Lisha Cordova,
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
Moab District Office
Vernal District Office
Teresa Thompson (UT-920)
Irene Anderson (UT-923)

Exhibit of Leases

U-01470A	U-0143521A	U-52765	UTU-68328
U-01790	U-0147541	U-55626	UTU-68330
U-02896A	U-0147541A	U-58546	UTU-68338
U-03505	U-2838	U-61052	UTU-68346
U-03576	U-7206	U-61189	UTU-68347
U-013429A	U-10291	U-62657	UTU-68348
U-013765	U-10760	UTU-65218	UTU-68388
U-013766	U-11385	UTU-65472	UTU-68402
U-013767	U-13905	UTU-65615	UTU-68544
U-013769	U-14236	UTU-65949	UTU-68548
U-013769A	U-15392	UTU-66004	UTU-68619
U-013769B	U-16535	UTU-66027	UTU-68624
U-013769C	U-16539	UTU-66033	UTU-68625
U-013792	U-16544	UTU-66184	UTU-68626
U-013793	U-17036	UTU-66185	UTU-68627
U-013793A	U-17424	UTU-66193	UTU-68631
U-013794	U-19267	UTU-66484	UTU-69024
U-013818A	U-30096	UTU-66743	UTU-69166
U-013820	U-39221	UTU-67168	UTU-69482
U-013821A	U-39713	UTU-67841	UTU-72104
U-017713	U-39714	UTU-67857	UTU-73087
U-035316	U-40026	UTU-67996	UTU-73089
U-037164	U-47171	UTU-67997	UTU-73433
U-0141644	U-49092	UTU-68108	UTU-73512
U-0143519	U-50750	UTU-68109	UTU-74805
U-0143520A	U-51081	UTU-68316	UTU-74806
U-034217A	U-07978	UTU-72108	UTU-74872

Wells Draw Unit (UTU-72613A)
West Willow Creek Unit (UTU-73218X)
Pleasant Valley Unit (UTU-74477X)



The State of Texas

SECRETARY OF STATE CERTIFICATE OF MERGER

The undersigned, as Secretary of State of Texas, hereby certifies that the attached Articles of Merger of

DALEN CORPORATION
a Delaware no permit corporation
with
ENSERCH EXPLORATION, INC.
a Texas corporation

have been received in this office and are found to conform to law. ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger.

Dated December 19, 1995.

Effective December 31, 1995 04:55 PM



1077.

Antonio O. Garza, Jr.
Secretary of State

ARTICLES OF MERGER OF**DALEN Corporation****INTO****Enserch Exploration, Inc.**

FILED
In the Office of the
Secretary of State of Texas

DEC 19 1995

Corporations Section

Pursuant to the provisions of Article 5.16 of the Texas Business Corporation Act, Enserch Exploration, Inc., a corporation organized under the laws of the State of Texas ("Parent Corporation"), and owning at least ninety percent of the shares of DALEN Corporation, a corporation organized under the laws of the State of Delaware ("Subsidiary Corporation"), hereby executes the following Articles of Merger:

1. The name of the Parent Corporation is Enserch Exploration, Inc. The name of the Subsidiary Corporation is DALEN Corporation. Enserch Exploration, Inc. is incorporated in Texas, and DALEN Corporation is incorporated in Delaware.

2. The following is a copy of resolutions of the Board of Directors of Enserch Exploration, Inc. or Parent Corporation ("Enserch") adopted on December 5, 1995:

"WHEREAS Section 5.16 of the Texas Business Corporation Act permits short-form mergers if the subsidiary is a foreign corporation and the parent is a Texas corporation, provided that this procedure is permitted by the laws of the foreign corporation's jurisdiction of incorporation and

"WHEREAS Section 253 of the General Corporation Law of Delaware provides for short-form mergers between a domestic subsidiary corporation and a foreign parent corporation,

"RESOLVED, That DALEN Corporation, a Delaware corporation ("DALEN"), which is a wholly-owned subsidiary of Enserch, merge with and into Enserch Exploration, Inc. pursuant to Section 5.16 of the Texas Business Corporation Act (the "Merger"), effective as of 4:55 P.M., Dallas, Texas time, on December 31, 1995, and that Enserch Exploration, Inc. assume all of the obligations of DALEN at such time; and

"FURTHER RESOLVED, That the proper officers of this Company are hereby authorized and empowered to file with the Secretary of State of the State of Texas Articles of Merger and with the Secretary of State of Delaware a Certificate of Ownership and Merger to effect the Merger of DALEN into this Company and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of this Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of this Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

3. The number of outstanding shares of each class of the Subsidiary Corporation and the number of shares of each class owned by the surviving Parent Corporation is:

Company	Class	No. of Shares Outstanding	No. of Shares Owned by Parent Corporation
Subsidiary Corporation	Common	100	100

4. The laws of Delaware, the jurisdiction under which Subsidiary Corporation is organized, permit such a merger.

Dated this 12th day of December, 1995.

ENSERCH EXPLORATION, INC.

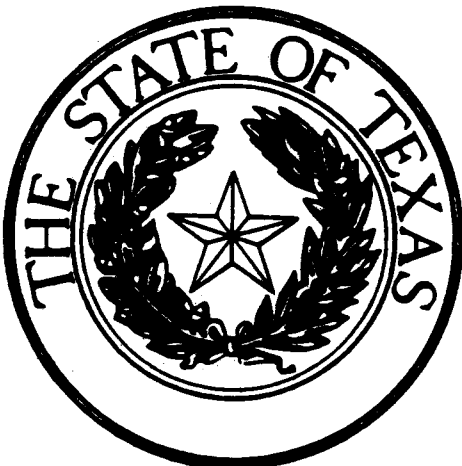
By: J. W. Pinkerton
Name: J. W. Pinkerton
Title: Vice President and Controller,
Chief Accounting Officer



The State of Texas

SECRETARY OF STATE

I, ANTONIO O. GARZA, JR., Secretary of State of Texas, DO HEREBY CERTIFY that Articles of Merger of **ENSERCH EXPLORATION, INC.** (Charter No. 1323890-00), a **TEXAS** corporation, and **DALEN CORPORATION**, a **DELAWARE** (No Permit) corporation, were filed in this office on **DECEMBER 19, 1995**, for which a certificate of merger was issued; and that according to the terms of the merger the surviving corporation is **ENSERCH EXPLORATION, INC.**, a **TEXAS** corporation.



IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, on December 19, 1995.

1077.

Antonio O. Garza, Jr.
Secretary of State

MAC

**ENSERCH
EXPLORATION** INC

4849 Greenville Ave., Suite 1200
Dallas, Texas 75206-4186
214/369-7893

January 11, 1996

Bureau of Land Management
Utah State Office
324 South State
Salt Lake City, UT 84111

Attention: Mr. Chris Merritt

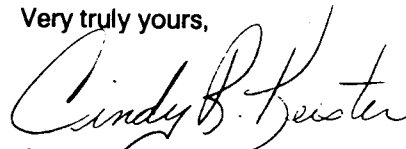
RE: Operator Name Change

Dear Mr. Merritt:

DALEN Resources Oil & Gas Co. has been merged into Enserch Exploration, Inc. effective January 1, 1996. Attached is a list of the properties that were operated by DALEN Resources and a copy of the Certificate of Merger from the Secretary of the State of Texas. Please change the operator name on these properties. Enserch Exploration, Inc. operates under Nationwide Bond No. 203826, BLM assigned No. MT-0680.

If you have any questions or need further information, please contact the undersigned at (214) 987-6363.

Very truly yours,



Cindy R. Keister
Regulatory Compliance Specialist

CRK/ck

Attachments

cc: Vernal BLM Office w/attachments

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

(MERGER)

Routing:

1- <u>DEC 7 1996</u>
2- <u>DT 357-FILE</u>
3- <u>VLD 48-FILE</u>
4- <u>RJF</u>
5- <u>LEO</u>
6- <u>SJ</u>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-96)

TO (new operator) ENSERCH EXPLORATION INC
(address) 4849 GREENVILLE AVE STE 1200
DALLAS TX 75206
CINDY KEISTER
phone (214) 987-6353
account no. N4940 (1-29-96)

FROM (former operator) DALEN RESOURCES OIL & GAS
(address) 6688 N CENTRAL EXP #1000
DALLAS TX 75206-3922
CINDY KEISTER
phone (214) 987-6353
account no. N3300

Well(s) (attach additional page if needed):

Name: ** SEE ATTACHED **	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-22-96)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-22-96)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #171513. *(ref. 1-4-95)*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-12-96)*
- 6 6. Cardex file has been updated for each well listed above. *(2-12-96)*
- 7 7. Well file labels have been updated for each well listed above. *(2-12-96)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-12-96)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trustlands / Bond & Lease update in progress!*

- LC 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- VDR 1. All attachments to this form have been microfilmed. Date: march 14 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960212 BLM/SL Aprv. & H. 12-31-95.

UTAH WELLS
ENSERCH EXPLORATION, INC.

1/11/96

UNIT	WELL		LSE NO.	API NO.	QTR	SEC.	TWN	RANGE	COUNTY
**	Federal	21- 9H	U-50750	✓ 43-013-31458	NE NW	9	9S	17E	Duchesne
**	Federal	22- 9H	U-50750	✓ 43-013-31049	SE NW	9	9S	17E	Duchesne
**	Federal	23- 9H	U-50750	✓ 43-013-31206	NE SW	9	9S	17E	Duchesne
**	Federal	24- 9H	U-50750	✓ 43-013-30682	SE SW	9	9S	17E	Duchesne
**	Federal	33- 9H	U-61052	✓ 43-013-31108	NW SE	9	9S	17E	Duchesne
	Federal	19- 1	U-13905	✓ 43-013-30563	NW NW	19	9S	17E	Duchesne
	Govt. Fowler	20- 1	U-13905	✓ 43-013-30563	NW NW	20	9S	17E	Duchesne
	Federal	41- 30H	U-11385	✓ 43-013-30601	NE NE	30	9S	17E	Duchesne
	Federal	21- 15H	U-11385	✓ 43-013-30614	NE NW	15	9S	17E	Duchesne
***	Federal	3- 24B	UTU-68625	✓ 43-047-32671	NE NW	24	9S	19E	Uintah
***	Federal	5- 24B	UTU-68625	✓ 43-047-32447	SW NW	24	9S	19E	Uintah
***	Federal	11- 24B	UTU-68625	✓ 43-047-32223	NE SW	24	9S	19E	Uintah
***	Federal	13- 24B	UTU-68625	✓ 43-047-32418	SW SW	24	9S	19E	Uintah
***	Federal	15- 24B	UTU-68625	✓ 43-047-32420	SW SE	24	9S	19E	Uintah
***	Federal	3- 25B	UTU-	✓ 43-047-32417		25	9S	19E	Uintah
***	Federal	7- 25B	UTU-	✓ 43-047-30406		25	9S	19E	Uintah
✓***	Federal	1- 26B	UTU-68625	✓ 43-047-32248	NE NE	26	9S	19E	Uintah
***	Federal	13- 26B	UTU-68625	✓ 43-047-32237	SW SW	26	9S	19E	Uintah
	Federal	41- 29I	U-19267	✓ 43-047-32495	NE NE	29	9S	18E	Uintah
	Federal	33- 18J	U-16544	✓ 43-047-31200	NW SE	18	9S	19E	Uintah
	Federal	24- 34D	U-58546	✓ 43-047-31637	SE SW	34	8S	18E	Uintah
	State	2- 32B	ML-45172	✓ 43-047-32221	NW NE	32	9S	18E	Uintah
	State	5- 36B	ML-45173	✓ 43-047-32224	SW NW	36	9S	19E	Uintah
	State	9- 36A	ML-45171	✓ 43-047-32225	NE SE	36	9S	19E	Uintah
	State	9- 36B	ML-45173	✓ 43-047-32249	NE SE	36	9S	19E	Uintah
	State	31- 32D	ML-22058	✓ 43-047-32479	NW NE	32	8S	18E	Uintah
	State	1-16	ML-46694	✓ 43-013-15582	SWSW	16	9S	17E	Duchesne

- * Wells Draw Unit BLM Unit No. UTU72613A
 ** Pleasant Valley Unit BLM Unit No. UTU74477X
 *** West Willow Creek Unit BLM Unit No. UTU73218X

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. -

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

475 17th Street, Suite 1500, Denver, Colorado 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FNL & 502' FEL NE/4 NE/4 Sec. 30, T9S-R17E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-11385

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Federal 41-30H

9. API Well No.

43-013-30601

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

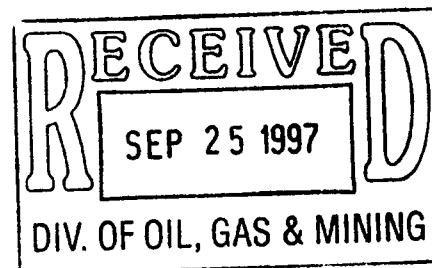
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company assumes operations of the above mentioned well effective August 16, 1997. Inland Production Company operates under BLM Bond No. UT0056.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Attorney-In-Fact Date 08/14/1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. --

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ENSERCH EXPLORATION INC.

3. Address and Telephone No.

4849 Greenville Avenue, Suite 1200, Dallas, Texas 75206-4186 (214) 369-7893

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FNL & 502' FEL NE/4 NE/4 Sec. 30, T9S-R17E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-11385

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Federal 41-30H

9. API Well No.

43-013-30601

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

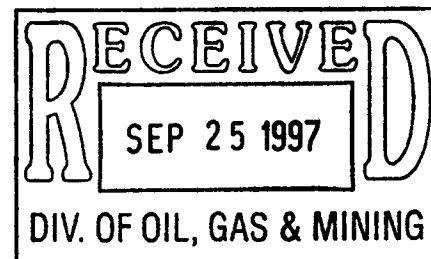
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enserch Exploration Inc. has sold its interest in the PV #41-30H Federal to Inland Production Company and relinquishes operations effective August 16, 1997. Inland Production Company operates under BLM Bond No. UT0056.



14. I hereby certify that the foregoing is true and correct

Signed Y. Brenda Hart Title Sr. Production Analyst Date 08/14/1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

Phone: (801) 781-4400

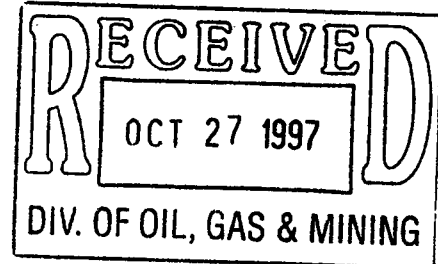
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08438

October 23, 1997



Inland Production Company
475 17th Street, Suite 1500
Denver, CO 80202

Re: Well No. Federal 41-30H
NENE, Sec. 30, T9S, R17E
Lease U-11385
Duchesne County, Utah

Dear Sir:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Division of Oil, Gas & Mining
Enserch Exploration Inc.
Key Production Company Inc
Inland - Vernal

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KAS
3-DPS	8-SI
4-VLD	9-FILE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-16-97

TO: (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator)	<u>ENSERCH EXPLORATION INC</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>6688 N CENTRAL EXP #1000</u>
	<u>ROOSEVELT UT 84066</u>		<u>DALLAS TX 75206-3922</u>
Phone:	<u>(801)722-5103</u>	Phone:	<u>(214)369-7893</u>
Account no.	<u>N5160</u>	Account no.	<u>N4940</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-013-30601</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 9-25-97)
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 9-25-97)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (10-27-97 / Fed. Lease Wells)
6. Cardex file has been updated for each well listed above. (10-27-97)
7. Well file labels have been updated for each well listed above. (10-27-97)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (10-27-97)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- HC 2. A copy of this form has been placed in the new and former operator's bond files.
- ____ 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- BTS 10/22/97
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: NOV. 13 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971027 Blm/Vernal Aprv. "Fed. lease" wells 10-23-97.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 3

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JOHN W PEARCE
ENSERCH EXPLORATION INC
6688 N CENTRAL EXP #1000
DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N4940

REPORT PERIOD (MONTH/YEAR): 8 / 97

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FRED MORRIS FED 19-1								
4301330587	00451	09S 17E 19	GRRV			U-13905		
FEDERAL 14-4H								
4301330671	01215	09S 17E 4	GRRV			U-7978	Pleasant Valley Unit	
FEDERAL 34-5H								
4301330721	02041	09S 17E 5	GRRV			U-020252	"	
CASTLE PEAK FEDERAL 43-5								
4301330858	02043	09S 16E 5	GR-WS			U-034217-A	Wells Draw Unit	
FEDERAL 32-8H								
4301330542	06057	09S 17E 8	GRRV			U-10760	Pleasant Valley Unit	
NGC 41-8H								
4301330741	06085	09S 17E 8	GRRV			U-10760	"	
✓ J 41-30								
4301330601	06095	09S 17E 30	GRRV			U-11385		
NGC 12-4G								
4301330699	06100	09S 16E 4	GRRV			U-30096	Wells Draw Unit	
NGC FED 21-5G								
4301330698	06105	09S 16E 5	GRRV			U-30096	"	
FEDERAL 23-5-G								
4301331207	06105	09S 16E 5	GRRV			U-30096	"	
FEDERAL 42-4								
4301330638	06115	09S 16E 4	GRRV			U-30096	"	
NGC 12-8H FEDERAL								
4301330680	06140	09S 17E 8	GRRV			U-10760	Pleasant Valley Unit	
✓ FED NGC 21-15								
4301330614	06145	09S 17E 15	GRRV			U-10760		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-11385

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

FED 41-30

9. API Well No.

43-013-30601

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0820 FNL 0502 FEL NE/NE Section 30, T09S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

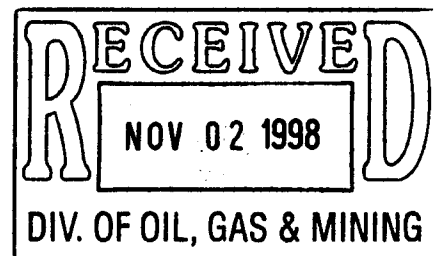
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Rhodie E. Knight

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company

Site Facility Diagram

Pleasant Valley Unit 41-30H

NE/NE Sec. 30, T9S, 17E

Duchesne County

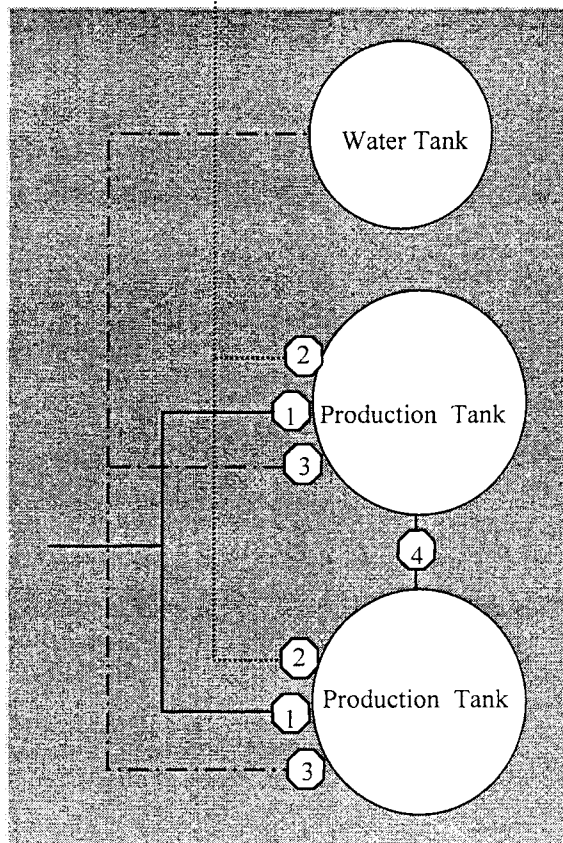
May 12, 1998

Well Head

Gas Sales Meter

Pumping Unit

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah



Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

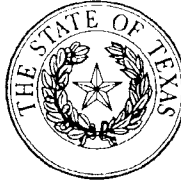
- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	————
Water Line	- - - - -
Gas Sales



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ALLEN TRUST 7-24	24	040S	020W	4301330888	4970	Fee	OW	P
WELLS DRAW ST 7-36	36	080S	150E	4301330934	9730	State	GW	P
JENSEN 1	21	080S	160E	4301316208	10521	Federal	NA	PA
PLEASANT VALLEY 1	21	080S	160E	4301330394	10520	Federal	OW	P
LAMBERT FED 1	22	080S	160E	4301316207	10522	Federal	OW	P
MONUMENT BUTTE ST 16-36R	36	080S	160E	4301310159	11804	State	OW	P
ASHLEY FED 10-24R	24	090S	150E	4301315781	11992	Federal	OW	P
ASHLEY FED 12-24R	24	090S	150E	4301315782	11993	Federal	OW	P
CASTLE PK ST 43-16	16	090S	160E	4301330594	1181	State	OW	P
FEDERAL 9-23	23	090S	160E	4301330654	2655	Federal	OW	P
FEDERAL 7-23	23	090S	160E	4301330662	10629	Federal	OW	S
CASTLE PEAK FED 6-23	23	090S	160E	4301330873	9700	Federal	OW	P
CASTLE PK FED 12-24	24	090S	160E	4301330588	2650	Federal	OW	S
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	12391	Federal	OW	P
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	12391	Federal	OW	P
CASTLE DRAW 16-10-9-17	10	090S	170E	4301316218	8120	Federal	OW	S
FEDERAL 15-1-B	15	090S	170E	4301331023	10201	Federal	OW	S
FRED MORRIS FED 19-1	19	090S	170E	4301330587	451	Federal	OW	S
GOVERNMENT FOWLER 20-1	20	090S	170E	4301330563	9555	Federal	OW	P
FED 41-30	30	090S	170E	4301330601	6095	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-11385																														
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)																														
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FED 41-30																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0820 FNL 0502 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 30 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013306010000																														
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE																														
COUNTY: DUCHESNE		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/14/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input checked="" type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																														
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE																														
<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION																														
<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK																														
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<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																														
<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The decision has been made to Plug and Abandon the above mentioned well. The proposed P&A Procedure and well bore diagram is attached. A 100' plug will be placed at 1206' in order to protect the base of usable water datum (USDW).																																
Approved by the Utah Division of Oil, Gas and Mining Date: July 07, 2016 By: <u><i>Derek Quist</i></u>																																
Please Review Attached Conditions of Approval																																
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825																														
SIGNATURE N/A		TITLE Regulatory Tech																														
DATE 6/14/2016																																



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013306010000

**A 100' cement plug should be placed across the surface shoe from 550' to 450' as required by
R649-3-24-3.6.**

NEWFIELD PRODUCTION COMPANY**Federal #41-30-9-17****Plug & Abandonment Procedure**

DOWNHOLE DATA		
Elevation:	5520' GL; 5530' KB	
TD:	6100'	
Surface casing:	9-5/8" J-55 36# @ 500' KB cmt to surface	
Production casing:	4-1/2" J-55 11.6# @ 5602 KB' cmt w/ 816 sks to surface	TOC @ surface
PBTD:	5306'	
Tubing:	2-3/8" 4.7# J-55 162 jts	EOT 5158'
Existing Perfs:	See WBD	See WBD for Treatment information
Notes:		See WBD

PROCEDURE

1. Notify BLM as necessary prior to P&A. Dig, line, and fence pit as necessary for cement wash up and returns. MIRU.
2. Release TAC and TOOH with tubing
3. MU 4-1/2" 11.6# casing scraper and round trip to $\pm 4370'$.
4. TIH with 4-1/2" CIBP and set at 4320'. Pressure test CIBP to 1500 psi for 5 minutes.
5. TIH to 4310'. RU cement company.
6. **Plug #1:** Mix and pump a total of 1.6 bbls Class G cement to set a 100' balanced plug from 4320' to 4420'.
7. Pull tubing above cement, reverse circulate to clean pipe and ensure clean TOC.
8. TOOH to 1296'.
9. **Plug #2:** Mix and pump a total of 1.6 bbls Class G cement to set a 100' balanced plug from 1306' to 1206'. This plug will isolate the Green River at 1256'.
10. Pull tubing above cement, reverse circulate to clean pipe and ensure clean TOC.
11. TOOH to 100'.
12. **Plug #3:** Mix and pump a total of 1.6 bbls Class G cement for a 100' balanced plug at surface. Top off as needed.
13. RDMO cementing company and rig. ND BOP and NU tubing head adapter or other w/ valve.
14. MI welder and cut off 4-1/2" and 9-5/8" casing 3 feet below grade and weld on P&A marker.

Federal #41-30-9-17

Spud Date: 12/28/81
Put on Production: 3/20/82
GL: 5520' KB: 5530'

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: J-55
WEIGHT: 36#
DEPTH LANDED: 500' KB
HOLE SIZE: 12-1/2"
CEMENT DATA: cement to surf.

PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 11.6#
LENGTH: 132 jts.
DEPTH LANDED: 5602' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 816 sts cement
CEMENT TOP AT: 3 per CBL

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
NO. OF JOINTS: 134 jts (4254.95')
NO. OF JOINTS: 25 jts (793.86') New
TUBING ANCHOR: 5061.16' KB
NO. OF JOINTS: 1 jts (32.34')
SEATING NIPPLE: 2-3/8" (1.10')
SN LANDED AT: 5094.60' KB
NO. OF JOINTS: 2 jts (63.21')
TOTAL STRING LENGTH: EOT @ 5158.21' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 21-3/4" scraper rods; 74-3/4" slick rods;
102-7/8" scraper rods, 1-2", 1-6" x 7/8" pony rods.
PUMP SIZE: 2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM: 4.5 SPM
LOGS: DIGL SPGR.CAL

Wellbore Diagram



Initial Production: 49BOPD,
NMMCFD, 5 BWPD

FRAC JOB

1/31/82 5500'-5505' AcidFrac zone as follows:
4000 gal acid, 2500 gal overflush. Treated @
avg press of 3800 psi w/avg rate of 5 BPM.
ISIP 1900 psi.

2/03/82 5041'-5169' Frac zone as follows:
993 bbl Versagel Treated @ avg press of 3500
psi w/avg rate of 20 BPM. ISIP 2450 psi.
Sand volume not reported.

2/23/82 4571'-4649' Frac zone as follows:
101,640# 20/40 sand in 1402 bbl Versagel,
Treated @ avg press of 2650 psi w/avg rate of
30 BPM. ISIP 1760 psi.

7/29/94 4490'-4500' Frac zone as follows:
117,000# 16/30 sand in 569 bbl Boragel,
Treated @ avg press of 3200 psi w/avg rate of
2406 BPM. ISIP 7 psi. Calc. Flush: 2951 gal.
Actual flush: 1218 gal.

Note: zones at 4370'-82', 4386'-92' not fraced.

8/23/01 Tubing leak. Update rod and tubing details.

PERFORATION RECORD

1/24/82 5500'-5505' 2 JSPP 11 holes
2/03/82 5169, 5166, 5165, 5122, 5121, 5120,
5047, 5046, 5045, 5042, 5041'
1 JSPP 11 holes
2/18/82 4645'-4649' 1 JSPP 04 holes
2/18/82 4615'-4617' 1 JSPP 03 holes
2/18/82 4571'-4579' 1 JSPP 05 holes
7/26/94 4490'-4500' 1 JSPP 10 holes
8/03/94 4386'-4392' 1 JSPP 06 holes
8/03/94 4370'-4382' 1 JSPP 12 holes

NEWFIELD

Pleasant Valley #41-30H-9-17
820' FNL & 502' FEL
NENE Section 30-T9S-R17E
Duchesne Co., Utah
API #43-013-30601; Lease #U-11385

EDM 8.06.00

Federal #41-30-9-17

Spud Date: 12/28/81
Put on Production: 3/20/82
GL: 5520' KB: 5530'

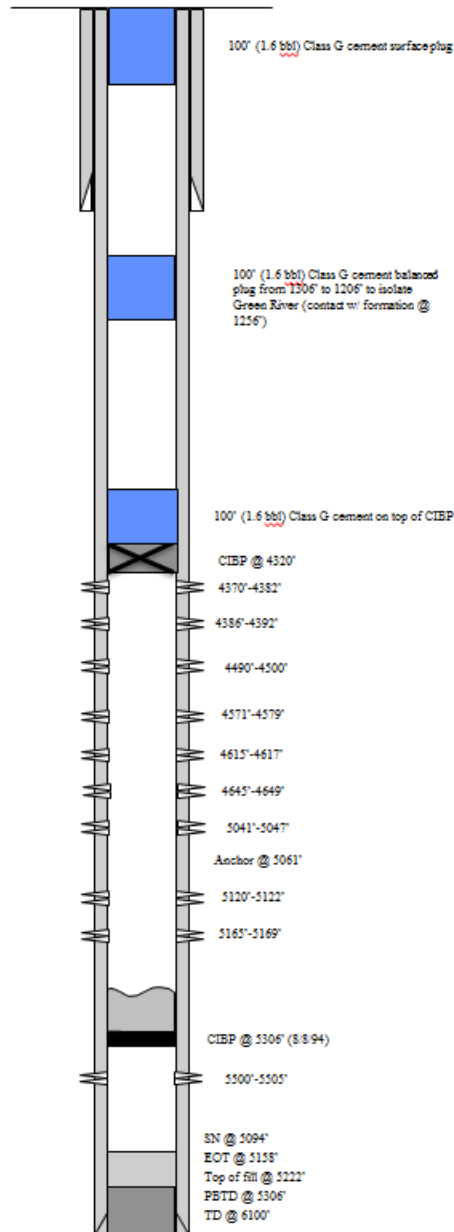
Wellbore Diagram Proposed P&A

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: J-55
WEIGHT: 36#
DEPTH LANDED: 500' KB
HOLE SIZE: 12-1/2"
CEMENT DATA: cement to surf.

PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 11.6#
LENGTH: 132 jts.
DEPTH LANDED: 5602' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 816 axs cement
CEMENT TOP AT: 7 per CBL



NEWFIELD
Pleasant Valley #41-30H-9-17
820' FNL & 502' FEL
NENE Section 30-T98-R17E
Duchesne Co, Utah
API #43-013-30601; Lease #U-11385

BDH 8/26/02

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-11385
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FED 41-30
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0820 FNL 0502 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 30 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013306010000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/23/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="GPS Coordinates"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Below are the GPS coordinates of the dry hole marker for the Federal 41-30-9-17. Plug and Abandoned on 08/02/16. 40 00' 24" N - 110 02' 30" W (40.00666 -110.041667) Sec. 30 T9S R17E		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 01, 2016		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/23/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/2/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
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	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above mentioned well was Plugged and Abandoned on 08/02/2016. Attached please find the daily rig summary report and updated wellbore diagram. Stoney Anderton with the Bureau of Land Management was present to witness the TOC and metal surface cap marker being set into place. This was a single well location and will be added to our reclamation schedule this year for final reclamation.		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech
DATE 8/18/2016		<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 01, 2016 </div>

NEWFIELD**Summary Rig Activity****Well Name: Federal 41-30-9-17**

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date 7/28/2016	Report End Date 7/28/2016	24hr Activity Summary MIRU WOR. TOO H & LD rods. NU BOPs. Release TAC.
Start Time 05:30	End Time 07:00	Comment Crew travel
Start Time 07:00	End Time 09:00	Comment MIRU WOR
Start Time 09:00	End Time 12:00	Comment Pump 60 bbls water down csg @ 250 deg. Unseat rod pump. Had trouble flushing rods & tbgs. Started out pumping 0.1 bpm @ 1000 psi. Continue to work rods until flushed w/ 40 bbls water @ 250 deg. Ending pressure of 900 psi @ 1.5 bpm. Soft seat rod pump & pressure test tbgs to 3000 psi.
Start Time 12:00	End Time 16:00	Comment TOOH & LD rod string as follows: 1-1/4" X 22' polished rod, 1-2'6" X 7/8" pony rods, 102- 7/8" guided rods (6 per), 74- 3/4" plain rods. 21- 3/4" guided rods (6 per), 6- 1-1/2" weight bars & 1-1/4" X 22' pump. Had to stop three times during TOOH & flush rods & tbgs w/ total of 60 bbls water.
Start Time 16:00	End Time 18:30	Comment ND wellhead. NU BOPs. RU rig floor. Release TAC. SWIFN. Steam off rig floor & equipment.
Start Time 18:30	End Time 20:00	Comment Crew travel
Report Start Date 7/29/2016	Report End Date 7/29/2016	24hr Activity Summary TOOH w/ tbgs, tbgs became stuck. Cut tbgs off & continue TOOH w/ tbgs. Round trip bit & scraper. TIH w/ CIBP @ set @ 4325'. Circulate well clean w/ 120 bbls fresh water treated w/ 10 gal of biocide & 10 gal of corrosion inhibitor.
Start Time 05:30	End Time 07:00	Comment Crew travel
Start Time 07:00	End Time 07:30	Comment TOOH w/ 17- jts 2-3/8" J-55 4.7# 8rd EUE tbgs. Tbg became stuck
Start Time 07:30	End Time 09:30	Comment Work tbgs up & down while rotating w/ tongs attempting to free tbgs w/o success.
Start Time 09:30	End Time 11:00	Comment RU The Perforators WLT. RIH w/ jet cutter & CCL on WL. Log through TAC @ 4503-06' KB. Cut tbgs @ 4490' KB. Tbg became free. POOH w/ WL & RD WLT.
Start Time 11:00	End Time 12:30	Comment TOOH w/ total of 158- jts 2-3/8" J-55 4.7# 8rd EUE tbgs plus 13' cut piece of tbgs. Total of 5027.90' of tbgs pulled.
Start Time 12:30	End Time 16:00	Comment MU & TIH w/ 3-7/8" bit & 4-1/2" csg scraper. 137- jts 2-3/8" J-55 4.7# 8rd EUE tbgs. EOT @ 4375' KB. LD 20- jts 2-3/8" J-55 4.7# 8rd EUE tbgs. TOOH w/ 117- jts 2-3/8" J-55 4.7# 8rd EUE tbgs. LD bit & scraper.
Start Time 16:00	End Time 17:30	Comment MU 4-1/2" CIBP & TIH w/ 136- jts 2-3/8" J-55 4.7# 8rd EUE tbgs. Set CIBP @ 4325' KB.
Start Time 17:30	End Time 18:30	Comment Pressure test csg & CIBP to 1500 psi for 5 min. Circulate well clean w/ 120 bbls fresh water treated w/ 10 gal of biocide & 10 gal of corrosion inhibitor @ 250 deg. SWIFN
Start Time 18:30	End Time 20:00	Comment Crew travel
Report Start Date 8/1/2016	Report End Date 8/1/2016	24hr Activity Summary Pump cement plugs for P&A. RDMO WOR. Dig up & cut off 9-5/8" & 4-1/2" csg. Attempt to fill annulus w/ cement w/o success. All cement pumped was witnessed by Stoney Anderton, Oil & Gas Inspector for the BLM, sanderto@blm.gov (435)776-6710.
Start Time 05:30	End Time 07:00	Comment Crew travel
Start Time 07:00	End Time 08:30	Comment RU cement pumping equipment. W/ CIBP @ 4325' & EOT @ 4320' (136- jts tbgs in, 23- jts out), mix & pump 15 sxs 15.8# G cement (3 bbls). Displace cement w/ 16 bbls fresh water. Cement plug from 4320'-4127'.

NEWFIELD**Summary Rig Activity****Well Name: Federal 41-30-9-17**

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Start Time 08:30	End Time 09:30	Comment TOOH & LD 93- jts 2-3/8" J-55 4.7# 8rd EUE (total of 116- jts out, 43- jts in). EOT @ 1312'
Start Time 09:30	End Time 10:00	Comment W/ EOT @ 1374' (43- jts tbg in, 116- jts out), mix & pump 15 sxs 15.8# G cement (3 bbls). Displace cement w/ 4 bbls fresh water. Cement plug from 1374'-1178'.
Start Time 10:00	End Time 10:30	Comment TOOH & LD 25- jts 2-3/8" J-55 4.7# 8rd EUE tbg (total of 141 out, 18- jts in). EOT @ 580'.
Start Time 10:30	End Time 11:00	Comment W/ EOT @ 580' (18- jts tbg in, 141- jts out), mix & pump 15 sxs 15.8# G cement (3 bbls). Displace cement w/ 1.4 bbls fresh water. Cement plug from 580'-387'.
Start Time 11:00	End Time 11:30	Comment TOOH & LD 13- jts 2-3/8" J-55 4.7# 8rd EUE tbg (total of 154 out, 5- jts in). EOT @ 166'.
Start Time 11:30	End Time 12:00	Comment W/ EOT @ 166' (5- jts tbg in, 154- jts out), mix & pump 15 sxs 15.8# G cement (3 bbls). Cement plug from 166' to surface. TOOH & LD 5- jts 2-3/8" J-55 4.7# 8rd EUE tbg. Top off 4-1/2" csg w/ cement. All cement pumped was witnessed by Stoney Anderton, Oil & Gas Inspector for the BLM, sanderto@blm.gov (435)776-6710.
Start Time 12:00	End Time 13:30	Comment RD rig floor. X-over for rods. RDMO WOR.
Start Time 13:30	End Time 14:00	Comment ND BOPs.
Start Time 14:00	End Time 17:00	Comment Dig up & cut off 9-5/8" & 4-1/2" csg 5' below surface. Very rocky, had trouble digging up wellhead.
Start Time 17:00	End Time 19:00	Comment Run 100' of 1" poly pipe down 9-5/8" X 4-1/2" annulus. Mix & pump 7 bbls 15.8# G cement, did not fill annulus. Mix & pump 9 bbls 15.8# G cement. Still did not fill annulus. Mix & pump 9 bbls 15.8# G cement w/ 2% calcium added. Still did not fill annulus. Let cement sit over night and try to fill in morning.
Report Start Date 8/2/2016	Report End Date 8/2/2016	24hr Activity Summary Fill annulus w/ cement & weld on marker plate. Stoney Anderton, Oil & Gas Inspector for the BLM, sanderto@blm.gov (435)776-6710.
Start Time 07:00	End Time 09:00	Comment Mix & pump 60 sxs 15.8# G cement down 1" poly pipe in annulus to fill w/ cement. Had good cement to surface. Pull 1" poly pipe out of annulus. TOC was witnessed by Stoney Anderton, Oil & Gas Inspector for the BLM, sanderto@blm.gov (435)776-6710.
Start Time 09:00	End Time 12:00	Comment Weld marker plate on csg as required. Back fill pit & marker plate.

Federal #41-30-9-17

Spud Date: 12/28/81
Put on Production: 3/20/82
GL: 5520' KB: 5530'

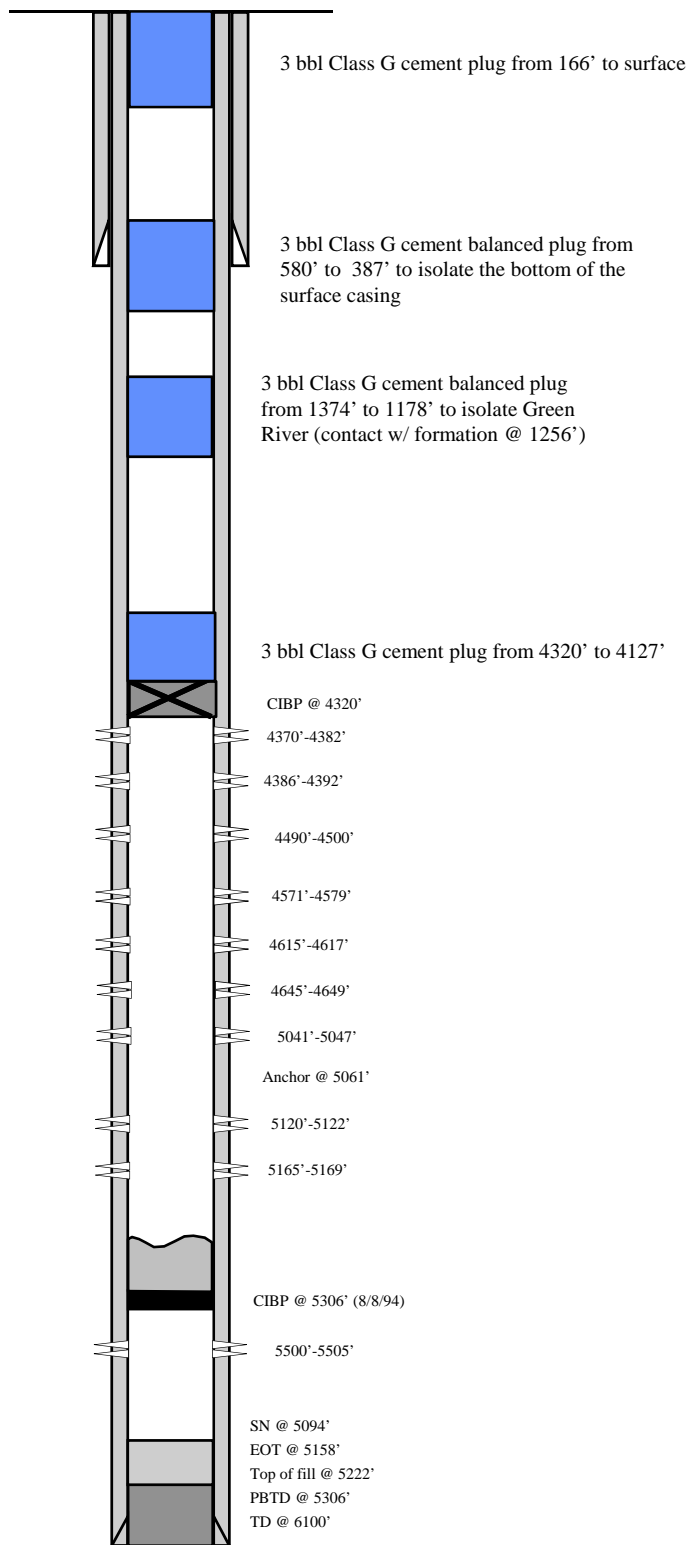
Wellbore Diagram P&A

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: J-55
WEIGHT: 36#
DEPTH LANDED: 500' KB
HOLE SIZE: 12-1/2"
CEMENT DATA: cement to surf.

PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 11.6#
LENGTH: 132 jts.
DEPTH LANDED: 5602' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 816 sxs cement.
CEMENT TOP AT: ? per CBL



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NENE Section 30-T9S-R17E
Duchesne Co, Utah
API #43-013-30601; Lease #U-11385